

NEW MEXICO OIL CONSERVATION COMMISSION HUBBS OFFICE O. C. C. Santa Fe, New Mexico

DEC 3 3 36 PM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No.							S CITY UNIT
							37E, NMP
				-			Count
Vell is	560	feet from	South	line and	1980	feet from	East li
of Section	25	If S	State Land the Oil an	d Gas Lease No.	i. Fee.	•••••••••••••••••••••••••••••••••••••••	
Orilling Con	nmenced	10-10	······	19. 63 Drillin	g was Completed	10-13	3 196.
Name of Dr	illing Contra	ctor	X-Pert Wel	ll Servic	e		•••••••••••
Address	************		Hobbs, Nev	Mexico	***************************************	••••••	
Elevation ab	ove sea level	at Top of Tubir	ng Head 338	30 GL	The in	formation given is to	be kept confidential uni
	•••		, 19				
			on	SANDS OR Z	ONES		
No. 1. from.	P & A	A				to	
•							
•							
10. 0, Hom.		***************************************			,		
				TANT WATER			
			l elevation to which v				
•							
•							
-							
No. 4, from			to			feet	•••••••••••••••••••••••••••••••••••••••
				CASING RECO	RD		
SIZE	WEIG PER F	HT NEW COT USE	OR AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-3/8	48	48 Used 265		keg			
0 - 10	1 40	40 Used 2938		Float	 	6394-6432	
<u>9-5/8</u> _	7			1	· · · · · · · · · · · · · · · · · · ·		
9-5/8 4-1/2	11		7309	Float	4150	5729-5796	
4-1/2	11.	6 Nev	MUDDING	AND CEMENT	4150	5729-5796	
· · · · · · · · · · · · · · · · · · ·					ING BECORD		AMOUNT OF MUD USED
4-1/2 SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING No. BACKS	AND CEMENT	ING BECORD	5729-5796	
4-1/2 SIZE OF	SIZE OF CASING	WHERE SET	MUDDING NO. BACES OF CEMENT	AND CEMENT METHOD USED	ING BECORD	5729-5796	

RECORD OF DRILL-STEM AND SPECIAL " " S

If drill-stem or other specia cests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

able tools v	were us	od Trom	0 feet to 7500	feet, a	nd from		feet to	f
			PRODU					
ut to Produ	ucing.	P&A	11-25 19.63					
	ŭ		during the first 24 hours was		h	1 1:-	usta ile 1511	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
			% was emulsion;	************	% water	r; and	% \	was sediment. A.
		•						
AS WELL	: The	e production	during the first 24 hours was:]	M.C.F. p	lus		barrels
	liqu	iid Hydrocar	bon. Shut in Pressurelbs.					
Length of T	Time Sl	nut in						
PLEAS	E IND	ICATE BE	LOW FORMATION TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTI	ON OF STATE
	1 2	270	Southeastern New Mexico				Northwestern	New Mexico
			T. Devonian				Ojo Alamo	
			T. Silurian			_	Kirtland-Fruitland. Farmington	
			T. Simpson	-			Pictured Cliffs	
			T. McKee				Menefee	
. Queen	37	45	T. Ellenburger			Т.	Point Lookout	•
			T. Gr. Wash	•••••••		т.	Mancos	
. San And	e 9	160	T. Granite				Dakota	•••••
'. Glorieta. '. Drinkaro			<u>T</u>				Morrison	
'. Drinkaro '. Tubbs	67	INE	T				Penn	
	68	90				Т.	***************************************	
'. Abo			т.			T		
			T					
. Penn				•		Т.		
. Penn			т	***************************************		Т.		
. Penn			T	***************************************		Т.	s l	
Penn Miss	То	Thickness in Feet	TFORMATIO	N RECO	PRD	T. T.	s l	
From		Thickness	TT. T. FORMATIO	N RECO	PRD	T. T.	s l	
From 9772 105	то 60 72 50	Thickness in Feet 60 912 78	TT. FORMATION Formation Caliche	N RECO	PRD	T. T.	s l	
From 972 105	то 60 72 50	Thickness in Feet 60 912 78 221	T. T. FORMATION Formation Caliche Red Bed Shale & Sand Shale & Anhydrite	N RECO	PRD	T. T.	s l	
From 972 105 172 179 179 179 179 179 179 179 179 179 179	то 60 72 50 71	Thickness in Feet 60 912 78 221 524	T. FORMATION Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock	N RECO	PRD	T. T.	s l	
From Penn P	To 60 72 50 71 95	Thickness in Feet 60 912 78 221 524 813	T. FORMATION Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock Salt & Anhydrite	N RECO	PRD	T. T.	s l	
From 7. Miss From 9. 72 105 70 127 71 179 95 260 98 31	то 60 72 50 71 95 08 145	Thickness in Feet 60 912 78 221 524 813 537	Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock Salt & Anhydrite Anhydrite & Lime	N RECO	PRD	T. T.	s l	
From 1 97 10 97 10 179	To 60 72 50 71 95 08 145 730	Thickness in Feet 60 912 78 221 524 813 537 585	Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock Salt & Anhydrite Anhydrite & Lime Anhydrite & Shale	N RECO	PRD	T. T.	s l	
From Penn P	To 60 72 50 71 95 08 145 730 296	Thickness in Feet 60 912 78 221 524 813 537	Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock Salt & Anhydrite Anhydrite & Lime Anhydrite & Shale Anhydrite & Lime	N RECO	PRD	T. T.	s l	
From Penn P	To 60 72 50 71 95 08 145 730 296	Thickness in Feet 60 912 78 221 524 813 537 585 566	Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock Salt & Anhydrite Anhydrite & Lime Anhydrite & Shale	N RECO	PRD	T. T.	s l	
From Penn P	To 60 72 50 71 95 08 145 730 296	Thickness in Feet 60 912 78 221 524 813 537 585 566	Formation Caliche Red Bed Shale & Sand Shale & Anhydrite Anhydrite, Red rock Salt & Anhydrite Anhydrite & Lime Anhydrite & Shale Anhydrite & Lime	N RECO	PRD	T. T.	s l	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
November 26, 1963 (Date)
Company of Oferate MORAN OIL PROD. & DRLG. CORPAddress. Box 1919, Hobbs, New Mexico Name. K. D. McPeters. Position or Title. Engineer
Name K. D. McPeters Position or Title Engineer