

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

Г. О. МОХ 2018

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS--OIL RATIO TESTS

[illegible]

The value will continue to grow as the amount of production increases.

During cost-wall ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report cooling pressure in flow of tubing pressure for any well producing through cooling.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David Rich
(Signature)

Engineer

0.1 (Time)

RECEIVED
AUG 12 1983
R.C.D.
HILLS OFFICE