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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. E. Cone
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21-S RANGE 37-E N10PM.	10. Field and Pool, or Wildcat Blinbry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plugged back, perforated, acidized <input type="checkbox"/>	

and frac treated Drinkard zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6470' PB.

Pulled producing equipment. Drilled Model D packer loose at 5985' and pushed to 6550'. Plugged back with sand to 6470', abandoning Drinkard open hole interval 6480' to 6560'. Perforated Drinkard zone in 7" casing with 2, .72" JHPF at 6440-42', 6412-14' and 6370-72'. Ran treating equipment and treated new perforations with 1200 gallons of 15% NE acid and frac treated with 6000 gallons of gel water and 15,000 gallons of gel water containing 1 to 2# SPG. Maximum pressure 4900#, minimum 3600#. AIR 15 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Baker Model D packer on wire line and set at 6250'. Ran long string of 2-3/8" tubing and parallel anchor. Latched into Model D packer and set with 12,000# tension. Ran short string of 2-3/8" buttress thread tubing and set in parallel anchor at 5930' with 6000# tension. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Barbut</u>	TITLE <u>Area Engineer</u>	DATE <u>August 28, 1974</u>
APPROVED BY <u>Joe D. Raney</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		