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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name S. E. Cone
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21-S RANGE 37-E N10PM.		10. Field and Pool, or Wildcat Drinkard & Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back, perforate, acidize and frac treat Drinkard zone. <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6560' TD.

Pull producing equipment from both zones. Drill Baker Model D packer loose at 5985' and push to bottom. Plug back with sand from 6560' to approximately 6450', abandoning Drinkard open hole interval 6560' to 6480'. Perforate Drinkard zone in the approximate interval 6345' to 6430'. Run treating equipment and treat new perforations with 1500 gallons of 15% NE acid and frac treat with 8000 gallons of gel water and 20,000 gallons containing 1 to 2# SPG. Flush with 1800 gallons of gel water. Swab and clean up. Pull treating equipment. Set Baker Model D packer at 6250'. Run long string of 2-3/8" tubing and parallel anchor. Set parallel anchor at approximately 5930'. Set tubing in packer at 6250' with 12,000# tension. Run short string of 2-3/8" tubing and set in anchor at 5930' with 5,000# tension. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ratney TITLE Area Engineer DATE June 25, 1974

APPROVED BY Joe D. Ratney TITLE Dist. I, Supr. DATE June 25, 1974

CONDITIONS OF APPROVAL, IF ANY: