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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address 1961 MAY 31 PM 2-14 Box 2167, Hobbs, New Mexico	
Lease S. E. Cone	Well No. 1	Unit Letter K	Section 26
Date Work Performed May 15-29, 1961	Pool Blinebry	Township 21-S	Range 37-E
		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Dually Completed

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dually completed existing Drinkard with Blinebry Oil as follows:

Run GR-N log. Run cement bond log. Run 7" Baker Model D production packer on WL set at 5985'. Run 2-3/8" tbg with bull plug on bottom set at 6532'. Circulating valve at 6498'. Unlatched out of receptacle. Pressure tested tail pipe, packer and casing with 1000# for 30 minutes. No drop. Pulled 2-3/8" tbg. Perf 7" casing with 4, 1/2" JHPT 5917-15', 5905-43', 5889-87', 5844-12', 5819-17', & 5802-00'. Run Baker retrievable BP & FB packer on 3 1/2" tbg. Set BP at 5947', packer at 5871'. Treated perfs 5887-5917' with 3000 gals 15% NE acid. Max pressure 3700#, min 3500#. IR 7.8 bpm. Reset FB pkr at 5760'. Treated all perfs 5800-5917' with 3000 gals 15% NE acid & 75 ball sealers. Max pressure 2600#, min 2500#. Did not ball out. Treated with additional 2000 gals 15% NE acid & 30 ball sealers. Max pressure 2600#, min 2500#. IR 6.8 bpm. Swabbed and tested. Free treated perfs 5800-5917' with 24,000 gals 24 gvtly refined oil with 1/40# Adomite M-II & 8% SPG, in 6 equal stages with 8 ball sealers after each of first 5 stages. Max press 5000#, min 3700#. AIR 11.3 bpm. Used 66,000# sand. Well kicked off. Recovered all load. Run 2-3/8" tbg and latched into receptacle. Run 2-3/8" tbg (short string) and latched into parallel anchor at 5800'.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

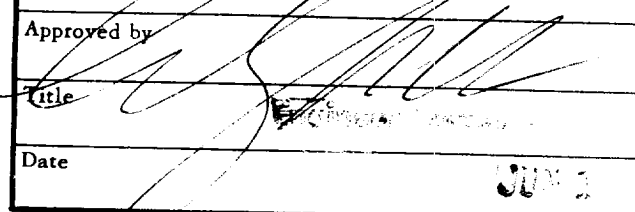
ORIGINAL WELL DATA			
D F Elev. 3446' OL	T D 6560'	P B T D --	Producing Interval 6480-6560'
Completion Date 5-30-48			
Tubing Diameter 2-3/8"	Tubing Depth 6553'	Oil String Diameter 7"	Oil String Depth 6480'
Perforated Interval(s)			
Open Hole Interval 6480-6560'		Producing Formation(s) Vivian	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard zone not stimulated					
After Workover	Blinebry					
	5-29-61	192 (est)	384	32 (est)	2000	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date JUN 1	Company Gulf Oil Corporation