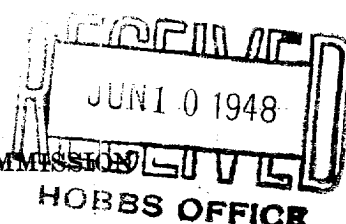
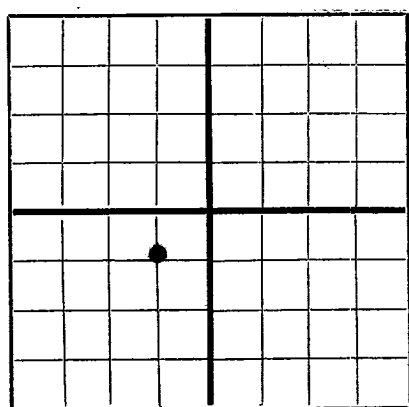


TRIPlicate

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
S. E. Cone Well No. 1 in NE SW of Sec. 26 T. 21 S.
Lease
R. 37 E, N. M. P. M. Drinkard Field, Lea County.
Well is 3300 feet south of the North line and 3300 feet west of the East line of Section 26.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Mark Owen Address Eunice, New Mexico
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation - Gypsy Division Address Box 661, Tulsa, Okla.
Drilling commenced April 21, 1948 Drilling was completed May 28, 1948
Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3446 feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 6480' to 6550' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 Rd	SS	299'					
9-5/8"	40#	8 Rd	SS	2835'					
7"	23#	8 Rd	SS	6469'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	314'	300	HCMCO		
12 1/2"	9-5/8"	2848'	1300	"		
8-3/4"	7"	6480'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15 %	1000 gal.	5-28-48	6560'	

Results of shooting or chemical treatment Well flowed 140 bbls. oil (.5% BSW) in 24 hrs through 20/64" choke. 39.6 API Gravity.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6560 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 28, 1948.
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Olson Drilling Company Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

day of June, 1948

Notary Public

My Commission expires 10-24-49

Hobbs, New Mexico

Name E. J. Gallagher

Position District Sup't.

Representing Gulf Oil Corporation

Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	343'		Caliche, red rock and red bed
	984		Red bed
	1200		Red bed, shells and lime
	1450		Red bed and anhydrite
	2500		Salt and anhydrite
	2595		Anhydrite and gyp
	2635		Anhydrite and lime
	2755		Anhydrite and gyp
	2820		Anhydrite and sandy lime
	2849		Anhydrite and gyp
	3380		Anhydrite and sandy lime
	3443		Anhydrite and lime
	6560	TOTAL DEPTH	Lime
			<u>FORMATION TOPS</u>
			Anhydrite 1260'
			Base Salt 2430'
			Brown Lime 2710'
			White Lime 3960'
			OIL or GAS PAY 6480'