

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.M.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator	Apache Corporation	
Address	7666 E. 61st - 500 Triad Center, Tulsa, OK 74133	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Change effective 7-1-86
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☒		

If change of ownership give name and address of previous owner: Harper Oil Company, 904 Hightower Bldg., Oklahoma City, OK 73102

DESCRIPTION OF WELL AND LEASE				Lease No.
Lease No.	Well No.	Pool Name, including Formation	Kind of Lease	Fee
S.J. Sarkeys	1	Drinkard	State, Federal or Fee	
Location				
Unit Letter	G	1980 Feet From The North Line and 1980 Feet From The East		
Line of Section	26	Township 21S	Range 37E	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	P.O. Box 1183, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company	P.O. Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	G	26	21S	37E
Is gas actually connected?	Yes	When 2/50		

If this production is commingled with that from any other lease or pool, give commingling order number: DHC 287

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
One Spudded	Date Compl. Ready to Prod.	Total Depth	Plug Back	Same Res'v.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Diff. Res'v.
Perforations	Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (flow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry L. Bell
(Signature)
Superintendent, Production Records
(Title)OIL CONSERVATION DIVISION
JUL 21 1986
APPROVED _____
BY Eddie W. Seay
TITLE Oil & Gas InspectorThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.