

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HARPER OIL COMPANY	8. Farm or Lease Name Sarkeys
3. Address of Operator 904 Hightower Bldg., Oklahoma City, Okla. 73102	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Commingle Blinebry & Drinkard</u> <input checked="" type="checkbox"/> and set pumping equipment	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-4-82 Shut in Blinebry tbg. Pump 5000 gals. acid down Drinkard tbg. Shut in Drinkard tbg. Pump 500 gals. acid down Blinebry tbg.
- 5-5-82 Swab back load on each side.
- 5-6-82 POH with 2 1/16" Drinkard and Blinebry tbg. GIH with mud anchor, 29 jts. 2 3/8" 4.7# J-55 tbg., 2 3/8" x 5 1/2" tubing anchor, and 147 jts. 2 3/8" J-55 tbg.
- 5-7-82 Pick up 2" x 1 1/2" x 14' RWB insert pump on 254 - 3/4" Class "D" rods, 2 - 2' pony rods & 1 - 6' pony rod, put set in seating nipple @ 6360'.
- 5-13-82 Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 5-18-82
ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE MAY 24 1982
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL AUSTIN SUPR.