

Operator Harper Oil Company			Lease S.J. Sarkeys			Well No. 1	
Location of Well	Unit G	Sec 26	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Flow	TBG	26/64"	
Lower Compl	Drinkard		Oil	Flow	TBG	26/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5/22/78

Well opened at (hour, date): 10:00 AM (5/23/78)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	505	575
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	505	575
Minimum pressure during test.....	425	312
Pressure at conclusion of test.....	425	312
Pressure change during test (Maximum minus Minimum).....	80	263
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 10:00 AM (5/24/78)	Total Time On Production 24.0 Hours	
Oil Production During Test: 1.75 bbls; Grav. 39	Gas Production During Test 218.5 MCF; GOR 124857	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 AM (5/25/78)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	510	550
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	510	550
Minimum pressure during test.....	20	550
Pressure at conclusion of test.....	50	550
Pressure change during test (Maximum minus Minimum).....	490	0
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 11:00 AM (5/26/78)	Total time on Production 24.0 Hours	
Oil Production During Test: 3.50 bbls; Grav. 38	Gas Production During Test 161.8 MCF; GOR 46229	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 12 1978 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Harper Oil Company

By JARREL SERVICES, INC.

Title Agent

Date June 5, 1978







