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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 15 2 43 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Sarkeys
8. Farm or Lease Name Sarkeys
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Harper Oil Company
3. Address of Operator 904 Hightower Building, Oklahoma City, Oklahoma
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3383 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Exclude Blinebry gas zone <input checked="" type="checkbox"/> Expose & treat Blinebry oil zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced on 9/8/65. Blinebry gas zone perforations from 5560-5600 excluded with frac liner set from 5552 to 5618 and Blinebry oil zone opened from 5722-5857 and fractured with 30,000 gallons of treated brine. Well currently being tested through 2 3/8" tubing. Subsequent C-103 to be submitted detailing final completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marshall L. Bailey TITLE Engineer DATE Sept. 16, 1965
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: