

AREA 640 ACRES LOCATE WELL CORRECTLY

Subscribed and sworn to before me this

13th

NEW MEXICO OIL CONSERVATION COMMISSION

Response New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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				C	ASING RECO	RD			
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SIZE	PER FOO		MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
3-3/8	20#	8	Spiral	3 01.	HOWCO				Surface
L-5/8	40#	-8	Nat 1.	2051		7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Salt Stri
5-1/2	15.5#	8		6450	*				Oil Strie
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ZE OF S	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT M		ETHODS USED	MUD GRAVITY AMOUN		T OF MUD USED	
7=1/4	13-3/8	301'	1000	*	HOMEO	1 1 1	`		
7-7/8	8-5/8 5-1/2	2851 6450	700						
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	-		RECORD	OF SHOO		EMICAL TREA	TMENT		
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lapters -	— Materi	al	EXPLOSIVIONE CHEMICAL	OF SHOO	TING OR CH	DATE	DEPTH SOOR TREAT	HOT DE	
iapters -	— Materi	L USED	EXPLOSIVE CHEMICAL	OF SHOO	QUANTITY	DATE 2-9-50	DEPTH SI OR TREAT	HOT DE	
size	- Materi	al	EXPLOSIVE OHEMICAL 20% Acid 15% Acid	OF SHOO	QUANTITY 500 gal. 3500 gal.	DATE 2-9-50 2-9-50	DEPTH S. OR TREAT	HOT DE	PTH CLEANED OU
size	- Materi	al	EXPLOSIVE OHEMICAL 20% Acid 15% Acid	OF SHOO	QUANTITY 500 gal. 3500 gal.	DATE 2-9-50	DEPTH S. OR TREAT	HOT DE	PTH CLEANED OU
size	SHELI	al	EXPLOSIVE OHEMICAL 20% Acid treatment.	OF SHOO E OR USED	QUANTITY 500 gal. 3500 gal.	DATE 2-9-50 2-9-50	DEPTH S. OR TREAT	HOT DE	PTH CLEANED OU
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size size esults of drill-ste otary too able tool at to pro ne produ nulsion; gas well ock press	shooting shooting weed It more other swere us educing	al	EXPLOSIVE CHEMICAL 20% Acid 15% Acid treatment. RECOR S or deviation ours was	Well no be to be t	QUANTITY 500 gal. 3500 gal. t tested b ILL-STEM AN were made, su TOOLS USE 6563TD PRODUCTION 19 50 barrel ediment. Grave Gallor	DATE 2-9-50 2-9-50 2-9-5	DEPTH S OR TREAT 6450-65 6450-65 Ling - af ESTS separate she 1,000 cu. ft.	et and attfeet tofeet tofeet to	epth oleaned ou

FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION
0	1150	1150	Shale Red Sandy & Silty
1150 1190	1190 13 8 0	40	Aningerite White (Top Rustler 1150)
1380	2450	190 1070	Shale Red Salt
2450	2780	330	Anhydrite Selt and Red Shale
2780	2870	90	Trace Prosted Quartz Grains Anhydritic (Top of Tates 2780) 8-5/8" @ 2851'
2870	3000	130	Slight Show Gas Ambydrite White to Grey
3000	3100	100	Dolemite White Anhydritic
3100	3200	100	Rightly Bity
3200	3290	90	Shale Green and Red
3290 3430	3430 3470	140	" " Anhydritie Dolemite Dense Tan Slight Flourescence
3470	3480	10	Shale Red & Green
3480	3500	20	Delemite Dense White Slight Flourescence
3500 3520	3520 3550	20 30	Shale Red & Green Dolamite Dense White
3550	3560	10	Shale Red & Green
3560	3670	110	Belowite Dense Light Tan Slight Flourescence
3670 368 0	3680 3800	10 180	Shale Red & Green
,		100	Polemite Fine Light Tan Slight Poresity Fair Flourescence (Top San Andres 3680)
3800	3950	150	Dolamite Dense Anhydritie
3950	4030	80	Dolemite Fine Very Slight Porosity
4030	4120 ···	90	Slight Flourescence Dolamite Parous to Dense Interbedded
	4220	70	Fair Show of Cil
4120	4770	650	Dolewite Dense Anhydritic Shaley
4770	4840	70	Delemite Sucrose Tan Show of Cil
			Fair Perceity (Top Glorietta 4775) Fair to Good Flourescence
4840	51.20	260	Dolamite Dense Tan
51.20	5270	150	Bolowite Chalky Fair Poresity Good
EOMO	* 500	0.00	Flourescence Show of Oil & Gas
5270 5520	5520 5650	250 130	Dolemite Dense Anhydritic (Top Hinebry 5500) Dolemite Fine Fair Perosity Show of Gas &
,,		2,50	Condensate
5650	6120	470	Delemite Dense
61.20	6250	130	Dolemite Silty & Sandy Slight Odor Gas
6250	6430	160	(Top Tubbs 4130) Dolemite Tan Dense
6410	6566 TD	156	Delemite Fair to Good Peresity, Fair to Good
			Show of Oil (Top Drinkard 6410)
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		Drill St	Test and Cores
Core AL:		7.570/2.022	
	4032-89	Recovered 45	ft. Delewite Perous to Dense Fair Show of Cil
DST AL			The state of the s
	4027-4090	Tool open la	hrs. Recovered 210 ft. heavy oil and gas out
	mad. F.P.	100#, B. U.	P. 650# MD. P. 1650#
CORE #2:			
Hat	4090-4119	Recovered 24	ft. Delemite Limey Good Porosity Looked watery
		į.	Carrier of the carrier
CORE #3:	F3 40 F057		
		Dan	## ### ## ## ## ## ## ## ## ## ## ## ##
	Good Man-	Recovered 50	ft. Belemite Chalky Fair Porosity Show of Cil
	Good Flour	0.00000	
CORE #4:	5550-5601	escence Recevered 50	ft. Dolemite Fair Perceity Fine Show of Gas.
CORE #4:	5550-5601	0.00000	ft. Dolemite Fair Forceity Fine Show of Gas.
	5550-5601	escence Recevered 50	ft. Dolemite Fair Perceity Fine Show of Gas.
CORE #4:	5550-5601 Last 10 ft	escence Decovéred 90 Dense Anhyo	ft. Dolemite Fair Porceity Fine Show of Gas.
	5550-5601 Last 10 ft	tecovéred 50 Dense Anhyo	ft. Dolemite Fair Perceity Fine Show of Gas.
CORR #5:	5550-5601 Last 10 ft 6450-6500	tecovéred 50 Dense Anhyo	ft. Dolemite Fair Porceity Fine Show of Gas.
	5550-5601 Last 10 ft 6450-6500 Slight Shor	Becovered 90 Dense Anhyo Becovered 45 of 011	ft. Dolamite Fair Porceity Fine Show of Gas. ritie ft. Delamite Dense Poor Porceity Show of Gas
CORE #5:	5550-5601 Last 10 ft 6450-6500 Slight Shor	Dense Anhyo Lecovered 45 of 011	ft. Dolemite Fair Porceity Fine Show of Gas.
CORE #5:	5550-5601 Last 10 ft 6450-6500 Slight Shor	Dense Anhyo Lecovered 45 of 011	ft. Dolemite Fair Porceity Fine Show of Gas. ritie ft. Delemite Dense Poor Porceity Show of Gas ft. Dolemite Fair to Good Porceity Good Show
CORE #5:	5550-5601 Last 10 ft 6450-6500 Slight Show	Dense Anhyo Dense Anhyo Dense Anhyo Decovered 45 of Oil Decovered 25 of Retimate	ft. Dolemite Fair Porosity Fine Show of Gas. ritie ft. Delemite Dense Poor Porosity Show of Gas ft. Dolemite Fair to Good Porosity Good Show Gas Oil Contact to be at 6502.
CORE #5:	5550-5601 Last 10 ft 6450-6500 Slight Short of Oil & Gr	Dense Anhyo Dense Anhyo Dense Anhyo Decovered 45 of Oil Decovered 25 of Retimate	ft. Dolemite Fair Forceity Fine Show of Gas. ritie ft. Delemite Dense Poor Poresity Show of Gas ft. Dolemite Fair to Good Poresity Good Show Gas Oil Contact to be at 6502.
CORE #5: CORE #6:	6500-6526 6526-6566 65266-6566 65266-6566 65266-6566 65266-6566 652666 65266-6566 652666 652666 652666 652666 652666 652666 652666 652666 652666 652666 652666 652666 6526	Dense Anhyo Dense Anhyo Recovered 45 of Oil Recovered 25 as Retimate	ft. Dolemite Fair Porosity Fine Show of Gas. ft. Delemite Dense Poor Porosity Show of Gas ft. Dolemite Fair to Good Porosity Good Show Gas Oil Contact to be at 6502. 40 ft. Delemite Sucrose and Dense Interbedded Show of Oil
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