<u>OPh</u> <u>HARPER OIL COMPANY</u> <u>1 Sarkeys, S. J.</u>		- .		<u>.P</u>		
• • •	Sec. 26, T-21-S, R-37-E CO-ORD					
<u>1980' fr N & E Lines</u>	of Sec.					
Re-Spd 9-8-65		CLASS	E	ц 😳 🖓		
Re-Cmp 9-15-65	FORMATION	DATUM	FORMATION	DATUM		
CSG & SX - TUBING						
13 3/8" 301' 200 8 5/8" 2851' 1000 5 1/2" 6450' 700						
	TD 6563'		k , <u>, , , , , , , , , , , , , , , ,</u>	<u></u> .		
IP Blinebry Perfs 5722-58 Based on 14 hr test of 19 Pkr.	857' F1wd 273	3 BOPD + /4" chk.,	147 BF&AWPD. TP 135#, CF	Pot.		

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Drinkard OH 6450-6563' - NO CHANGE

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CONT. DATE	PROP DEPTH	TYPE	; ,

F.R.C. 10-7-65; OWWO Orig comp from Blinebry Gas perfs 5560-5600' & Drinkard OH 6450-6563'.
10-4-65 TD 6563', COMPLETED. Fracliner set from 5552-5618' to shut off Blinebry gas perfs 5560-5600'. Perf (Blinebry) @ 5722', 5732', 5737', 5742', 5750', 5764', 5768', 5774', 5776', 5783', 5787', 5789', 5800', 5807', 5812', 5815', 5819', 5832', 5840', 5842', 5854', 5857' Frac 30,000 gals brine + sd. 5722-5857'.

Harper OII Company

feet from the

26

Producing Formation

Township

North

Blinebry (Gas)

21 South

If answer is "yes." type of consolidation _

line and

Section

No

Operator

Unit Letter

G

Ground Level Elev.

🗍 Yes

1980

3383

Actual Footage Location of Well:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL.

Range

1980

Pool

Sarkeys

37 East

Blinebry

Lease

Form C-102 Supersedes C-12 Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. JUL 30 11 33 /// °65 County Lea feet from the East line Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or urtil a non-standard unit, eliminating such interests, has been approved by the Commis-

	1	1		
	 	Lakeland	Marper /011/Co.	CERTIFICATION
		●' <u>_Sarkeys</u>		I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
				Name <u>E. A. Boydston</u> Position <u>Asst. Secy.</u> Company <u>Harper OII Company</u> Date
		Sau	keys	7/28/65
				I hereby certify that the well locati shown on this plat was plotted from fi notes of actual surveys made by me under my supervision, and that the su is true and correct to the best of knowledge and belief.
. 			 	Date Surveyed 12/5/49 Registered Professional Engineer and/or Land Surveyor
330 660 '90 1320	1650 1980 2310 2640	2000 1500	1000 500 0	Miller Engineering & Geological Co. Certificate No.



If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes **X** No



This is to certify that the above pl prepared from field notes of actua made by me or under my supervis that the same are true and correc best of my knowledge and belief.

Date Surveyed

Registered Professional Engine Land Surveyor