State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back priate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Acowa 0.1 Corporation Grate Place, Ste 904 Ft World, TX 76116 The Data Steel Top Data St	District III 1000 Rio Brazos Re	d Aztec	NM #7410	0.	2040 So	uth Pach	eco)1 4	Subii	и то Арр	ropriate	District Off 5 Cop	
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