

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                   |           |              |                              |                                  |                              |               |  |
|-----------------------------------|-----------|--------------|------------------------------|----------------------------------|------------------------------|---------------|--|
| Operator<br>Acoma Oil Corporation |           |              | Lease<br>S.J. Sarkeys B      |                                  |                              | Well<br>No. 1 |  |
| Location<br>of Well               | Unit<br>B | Sec<br>28 26 | Twp<br>21s                   | Rge<br>37e                       | County<br>Lea                |               |  |
| Name of Reservoir or Pool         |           |              | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art Lift | Prod. Medium<br>(Tbg or Csg) | Choke Size    |  |
| Upper<br>Compl                    | Blinebry  |              | Oil                          | Flow                             | Tbg                          | 30/64         |  |
| Lower<br>Compl                    | Tubb      |              | Gas                          | Flow                             | Csg                          | -             |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM (5/14-79)

Well opened at (hour, date): 8:00 AM (5-15-79)

|  | Upper<br>Completion                   | Lower<br>Completion |
|--|---------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                        |                                       | X                   |
| Pressure at beginning of test.....                               | 480                                   | 0                   |
| Stabilized? (Yes or No).....                                     | Yes                                   | -                   |
| Maximum pressure during test.....                                | 490                                   | 0                   |
| Minimum pressure during test.....                                | 480                                   | 0                   |
| Pressure at conclusion of test.....                              | 490                                   | 0                   |
| Pressure change during test (Maximum minus Minimum).....         | 10                                    | 0                   |
| Was pressure change an increase or a decrease?.....              | Increase                              | -                   |
| Well closed at (hour, date): 9:00 AM (5-16-79)                   | Total Time On<br>Production 25.0 hrs. |                     |
| Oil Production   | Gas Production                        |                     |
| During Test: - bbls; Grav. -                                     | During Test - MCF; GOR -              |                     |
| Remarks Tubb Gas did not Produce due to Cross Over being Plugged |                                       |                     |

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM (5-17-79)

|  | Upper<br>Completion              | Lower<br>Completion |
|--|----------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                | X                                |                     |
| Pressure at beginning of test.....                       | 560                              | 0                   |
| Stabilized? (Yes or No).....                             | Yes                              | -                   |
| Maximum pressure during test.....                        | 560                              | 0                   |
| Minimum pressure during test.....                        | 240                              | 0                   |
| Pressure at conclusion of test.....                      | 240                              | 0                   |
| Pressure change during test (Maximum minus Minimum)..... | 320                              | -                   |
| Was pressure change an increase or a decrease?.....      | Decrease                         | -                   |
| Well closed at (hour, date) 9:00 AM (5/18/79)            | Total time on<br>Production 25.0 |                     |
| Oil Production   | Gas Production                   |                     |
| During Test: 0 bbls; Grav. -                             | During Test 4.7 MCF; GOR -       |                     |
| Remarks  |                                  |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 14 1979 19  
New Mexico Oil Conservation Commission

Orig. Signed by  
Jerry Sexton  
Dist 1, Sup

By  
Title

Operator Acoma Oil Corporation

By JARREL SERVICES, INC.

Title Agent

Date June 1, 1979