SC HEAST NEW MEXICO PACKER LEAKAGE EST

Operator Acoma Oil Corporation		Lease S.J. Sarkeys B			Well No. 1	
ocation Unit Sec 7/2 Twp		Rge		County		
of Well B	Type of		37e od of Prod	Prod.	Medium	Choke Size
Name of Reservoir or Pool	(Oil or		, Art Lift	(Tbg c	or Csg)	,
Upper Compl Blinebry	Oil	Flow		TBG		30/64"
Lower Compl Tubb	Gas	Flow		CSG		1"
	Flow	TEST NO. 1				
Both zones shut-in at (hour, date):	9:00 A	M (5/22/78)		Upper	Lower
Well opened at (hour, date):	9:00 A	M (5/23/78)	Cc	ompletion	
Indicate by (X) the zone producing.		•••••		• • • • • • • • • • • • • • • • • • • •	Х	
Pressure at beginning of test						40
Stabilized? (Yes or No)	• • • • • • •	• • • • • • • • • •	• • • • • • • • •	••••-	Yes	Yes
Maximum pressure during test	• • • • • • • •	• • • • • • • • • •	• • • • • • • • • • • •		560	40
Minimum pressure during test					40	
Pressure at conclusion of test					400	40
Pressure change during test (Maximum	minus Min	imum)	• • • • • • • • •		140	0
Was pressure change an increase or a	de cr eas e?		• • • • • • • • •	D	ecrease	
Well closed at (hour, date): 9:00 A	M (5/24	/78)	Total Ti Producti	_me ∪n	4.0 Hours	
Oil Production During Test: 6.87 bbls; Grav. 39	uа	s production	11	MCF	GOR 22	373
Remarks						
	FLOW	TEST NO. 2				
Well opened at (hour, date): 9:0				C	Upper ompletion	Lower Completion
Well opened at (hour, date): 9:0 Indicate by (X) the zone producing	OO AM (5	/25/78			ompletion	Completion
	00 AM (5	/25/78			ompletion	Completion X
Indicate by (X) the zone producing	00 AM (5	/25/78	•••••	·····-	ompletion	Completion X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	00 AM (5	/25/78			460 Yes	Completion X 40
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	00 AM (5	/25/78		·····-	460 Yes 460	X 40 Yes
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	00 AM (5	/25/78			460 Yes 460	X 40 Yes 40
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	00 AM (5	/25/78			460 Yes 460 460	X 40 Yes 40 20
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	g	/25/78			460 Yes 460 460 460	X 40 Yes 40 20 20
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	minus Mir	/25/78	Total ti	ne on	460 Yes 460 460 0	X 40 Yes 40 20 20 Decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	gminus Mir decrease	1/25/78 nimum)	Total time	me on	460 Yes 460 460 460 0	X 40 Yes 40 20 20 Decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 9:00 Oil Production	minus Mindecrease: AM (5/2) Gas Dur	nimum)	Total time	me on	460 Yes 460 460 460 0	X 40 Yes 40 20 20 Decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or a well closed at (hour, date) 9:00 Oil Production During Test: 0 bbls; Grav. Remarks	minus Mindecrease: AM (5/2) Gas Dur	nimum)	Total time Production 5.6	me on on MCF;	460 Yes 460 460 0 	X 40 Yes 40 20 20 Decrease
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	minus Mindecrease: AM (5/2) Gas Dur	nimum)	Total tip Production 5.6	me on onMCF;	460 Yes 460 460 460 0	X 40 Yes 40 20 20 Decrease
Indicate by (X) the zone producing Pressure at beginning of test	minus	nimum)	Total tip Production 5.6	me on on MCF;	460 Yes 460 460 0 24.0 Hour GOR	X 40 Yes 40 20 20 20 Decrease
Indicate by (X) the zone producing Pressure at beginning of test	minus	nimum)	Total time Production 5.6 true and stor Acommutator Ac	me on on MCF;	460 Yes 460 460 460 0	X 40 Yes 40 20 20 20 Decrease rs