NO. OF COPIES RECEIVED	~ ^		
DISTRIBUTION	NEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-11	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-111
FILE		71110	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C APR 28 3	AS pu ice
LAND OFFICE		APR LO 3 1	5 PM 88
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Acoma Oil Corporation			
P. O. Box 3500, Fort	Worth, Texas 76105		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter ci:		. •
Recompletion	Cil Dry Go	s 🛌 Also add suffix	to lease name
Change in Ownership	Casinghead Gas Conde	nsate X	
If change of ownership give name and address of previous owner	akeland Petroleum Corpor	ration, P. 0. Box 3500,	Fort Worth, Texas 76105
I. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
S. J. Sarkeys "B"] Tubb	(Gas)	State, Federal or Fee Fee
Location	Feet From The North Lis	ne and 1980 Feet From	The East
	vnship 21-S Flange	_	ea County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	or Condensate 🗶	Address (Give address to which appro	ved copy of this form is to be sent)
Shell Pipe Line Compa		P. 0. Box 1910, Midlan	d, Texas
Name of Authorized Transporter of Cas	singhead Gas cr Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1384, Jal, N	ew Mexico
El raso natural das d	Unit Sec. Twp. Rge.	Is gas actually connected? Wr	
If well produces oil or liquids,	B 26 21S 37E	· ·	7-13-56
give location of tanks.	<u> </u>	 	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	No
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.2
		To a Call (Can Figure	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin
	<u> </u>		Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS SEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	_1
U MEST DATA AND DECLIEST D	OR ALLOWARIE (Tast must be	after recovery of total volume of load oi.	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	able for this d	lepth or be for full 24 hours;	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Date 1 Her Her Old Hall 19 1 Hall			
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	. Aptild Lieppare		
		Water - Dhis	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
' <u> </u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1		1	1

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

H. Brown (Signature)

Operations Supervisor

(Title)

Signed 4/27/66 - Effective May 1, 1966

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure

TITLE

APPROVED		 	19
5	•		
BY			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.