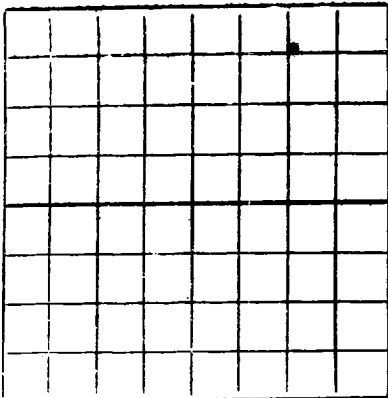




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Granular Oil Company

(Company or Operator)

S. J. Saraya

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **25**, T. **21-N**, R. **10-E**, NMPM.

Brickard

Pool,

Lea

County.

Well is **640** feet from **North** line and **1980** feet from **East** line

of Section **25**. If State Land the Oil and Gas Lease No. is **0**

Drilling Commenced **3-9-55**, 19... Drilling was Completed **3-16-55**, 19...

Name of Drilling Contractor **Estes & Whitsett Well Service**

Address **Mohr, New Mexico**

Elevation above sea level at Top of Tubing Head **3881'**. The information given is to be kept confidential until
19...

OIL SANDS OR ZONES

No. 1, from **DST 2197** to **2227** Recovered **60' Oil and gas cut mud**

No. 2, from **4320** to **4330**

No. 3, from ... to ...

No. 4, from ... to ...

No. 5, from ... to ...

No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **DST 3045** to **4000** feet **Rec. 600' OG1 & Sulphur water**

No. 2, from ... to ... feet

No. 3, from ... to ... feet

No. 4, from ... to ... feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	40	New	222	New	-	-	shot off surface
9 5/8	40	used	2770	Full Burton	-	-	shot off mud
5 1/2	15 1/2 & 17	New	6451	"	-	6130-6260	shot off open hole
2 3/8	4.70	New	6338	New	-	-	Produce Brickard

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	222	250	slush	-	-
12 1/4	9 5/8	2770	800	slush	-	-
6 3/4	5 1/2	6451	300	slush	-	-
2 3/8	2 3/8	6338	8000	-	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Super Model D-5 Production packer @ 6294' - to produce Tubo Zone through tubing - casing annulus.

Result of Production Stimulation **Natural Flow 725,000 cu ft. - after 800 gallon mud acid flow 1,185,000 cu ft. w/ 1/4 lb/l. sandstone per 157**

Depth Cleaned Out...

1 ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 9, 1952, 19 Dual completed 5-10-53
OIL WELL: The production during the first 24 hours was 232 barrels of liquid of which 99.8% was oil; .2% was emulsion; % water; and % was sediment. A.P.I. Gravity 30
GAS WELL: The production during the first 24 hours was 10,430 M.C.F. plus 12 barrels of liquid Hydrocarbon. Shut in Pressure 1850 lbs.
Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1425	T. Devonian	T. Ojo Alamo
T. Salt.	2000	T. Silurian	T. Kirtland-Fruitland
B. Salt.	3100	T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3710	T. Ellenburger	T. Point Lookout
T. Grayburg	3800	T. Gr. Wash.	T. Mancos
T. San Andres	3100	T. Granite	T. Dakota
T. Glorieta	6300	T.	T. Morrison
T. Drinkard	6130	T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Red bed and gravel				
430	1425	995	red bed and Anhy.				
1425	2000	1275	salt, red bed, shale and anyd.				
2000	2700	700	shale, lime, salt and Anhy.				
2700	2900	170	shale, lime and Anhy.				
2900	3000	100	lime and shale				
3000	3000	0	lime and shale				
3000	4410	1410	dolomite - sandy & limy				
4410	5000	600	dolomite and lime				
5000	5275	275	lime with traces of sand				
5275	5500	225	lime dolomite and shale				
5500	5600	100	dolo. with traces of sand				
5600	5700	100	dolo. & lime & shale				
5700	5800	100	Dolo. and lime & shale				
5800	6120	320	dolo. lime and shale				
6120	6200	80	Tubbs Zone				
6200	6300	100	lime, dolo. and shale				
6300	6500	200	dolo., lime and sandy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator GREENER OIL COMPANY Address 327 So. Adams, Fort Worth, Texas
Name E. H. McCawley Position or Title Prod. Engineer
(Date)