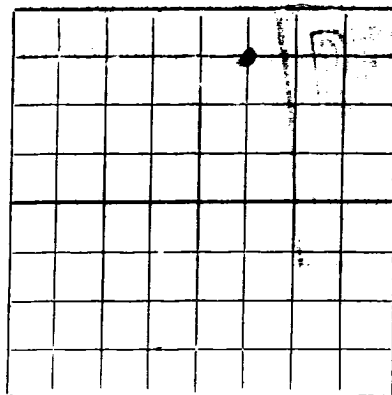


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Greenbrier Oil Company

(Company or Operator)

S. J. Sarkeys

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 26, T. 21-S, R. 37-E, NMPM.Drinkard

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from East lineof Section 26. If State Land the Oil and Gas Lease No. is 0Drilling Commenced Oct. 23, 19 52 Drilling was Completed December 5, 19 52Name of Drilling Contractor H & S Drilling Co.Address Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3381'  
The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from DST 5197 to 5227 Recovered 60' Oil and gas cut mud  
No. 2, from 6350 to 6560  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from DST 3945 to 4090 feet. Rec. 600' GGM & Sulphur water  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	262	None	-	-	Shut off surface
9 5/8	40	Used	2779	Halliburton	-	-	Shut off salt
5 1/2	15 1/2 & 17	New	6451	"	-	-	Shut off open hole
2 3/8	4.70	New	6555	None	-	-	Produce Drinkard

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	262	250	Pump	-	-
12 1/4	9 5/8	2779	800	Pump	-	-
8 3/4	5 1/2	6451	300	Pump	-	-
8 3/4	2 3/8	6555	None		-	-

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Drinkard formation from 6560 to 6451 1st - washed formation w/500 gallons of mud acid. Reversed mud acid out. 2nd - applied 4,500 gallons of NM 2 acid to formation with pump.

Result of Production Stimulation Well made 30 bbls oil day - swabbing before treatment. After treatment well made 252.83 bbls oil flowing - 24 hours on 12/64" choke.

Depth Cleaned Out \_\_\_\_\_

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0

TOOLS USED  
6560' TD

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

December 9, 1952

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....252.....barrels of liquid of which.....99.8% was  
was oil; .....2% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....39.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1425	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....2650	T. Montoya.....	T. Farmington.....
T. Yates.....3100	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....3710	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....3960	T. Granite.....	T. Dakota.....
T. Glorieta.....5190	T. ....	T. Morrison.....
T. Drinkard.....6350	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Red bed and gravel				
430	1424	994	Red bed and Anhy.				
1425	2690	1275	salt, red bed, shale & anhy.				
2690	2780	90	shale, lime, salt & Anhy.				
2780	2953	173	shale, lime & Anhy.				
2953	3556	603	Lime & shale				
3556	3960	404	Lime and shale				
3960	4410	450	dolomite - sandy & limy				
4410	5090	680	Dolomite & lime				
5090	5275	185	Lime with traces of sand				
5275	5530	255	Lime dolomite & shale				
5530	5600	70	Dolo. with traces of sand				
5600	5750	150	Dolo & lime & shale				
5750	5940	190	Dolo. & lime & shale				
5940	6350	410	Lime & Dolo. & shale				
6350	6560	210	Dolo. fine and sandy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

1-5-53

GREENERIER OIL COMPANY

327 South Adams, Fort Worth, Texas

Company or Operator.....

Address.....

Name...H. H. Brown.....

Position or Title.....

Office Manager