Li un corica		1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
- I RANSFORTER	GAS		
OPERATOR			
BRODATION OF			

NEW MEXICO OIL CONSERVATION CON HON REQUEST FOR ALL OWARLE

Form C-104
Supercedes Old C-104 and C-11

	FILE	KEWUE31	AND	DLC	Effective 1-1-	65							
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	OIL												
	TRANSPORTER GAS												
	OPERATOR												
I.	PRORATION OFFICE												
	Sun Exploration & Production Co.												
	P. O. Box 1861, Midland, Texas 79702												
	Reason(s) for filing (Check proper box)	Other (Please explain)											
	New Well	Change in Transporter of:	_	Name Change	Only								
	Recompletion	Oil Dry Go		From: Sun Oi									
	Change in Ownership	Casinghead Gas Conde	nsate										
	If change of ownership give name and address of previous owner												
II.	DESCRIPTION OF WELL AND												
	Lease Name	Well No. Pool Name, Including F		Kind of Lease		Lease No.							
	S.E. Cone	l Blinebry Oil	& Gas	State, Federa	lor Fee Fee	-J							
	Unit Letter J; 1980 Feet From The South Line and 1980 Feet From The Cast												
	Line of Section 26 Tow	mship 21 Range	37	мрм, Lea		County							
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	· c										
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
	Texas New Mexico	(a-basi G E)), Midland, Te									
	Name of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent)			to be sent)							
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Jal NM Is gas actually connected? When										
	give location of tanks.	J 26 21 37	Yes	<u> </u>	3-17-72								
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA												
	Designate Type of Completio	n - (X)	New Well Wor	kover Deepen	Plug Back Same Re	s'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	i							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Par										
	Distribute (Dr., RRB, R1, GR, etc.,	Number of Producing Formation	Top On/Gas Pay	,	Tubing Depth								
	Perforations		-t		Depth Casing Shoe								
		TUBING, CASING, AND	CEMENTING	ECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT								
				7									
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of tot	al volume of load oil o	and must be equal to or	exceed top allows							
	OIL WELL Date First New Oil Run To Tanks	I. WEII. able for this depth or be for full 24 hours)											
	Date Het New Off Hair 10 Gings	24.6 0. 1681	Froducing Metho	1 (1 tow, pamp, gas tt).	i, e.c.,								
	Length of Test	Tubing Pressure	Casing Pressure	.7	Choke Size								
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF								
	,												
	GAS WELL												
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	MMCF	Gravity of Condensate								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	(Shut-in)	Choke Size								
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION										
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED AND SOL										
Accounting Asst. II (Title)			BY										
								12-11-81 (Dat	Fill out only Secti well name or number, or		only Sections I. II.	ons I, II, III, and VI for changes of owner, ransporter, or other such change of condition.	
								1246		Senerate Forms C-104 must be filed for each pool in multiply			