U.S. C	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes UId C-104 and C-11 Ellective 1-1-65
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Off. WELL   Date of Text   Producing Method (Flow, pump, gos lift, etc.)     Date First New Oil Run To Tanks   Date of Text   Producing Method (Flow, pump, gos lift, etc.)     Length of Text   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Text   Oil - Bbls.   Casing Pressure   Choke Size     Actual Prod. During Text   Oil - Bbls.   Gas - MCF   Gas - MCF     Actual Prod. Text- MCF/D   Length of Text   Bbls. Condensatie/AMMCF   Gravity of Condensate     Textiling Method (pirot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Sbut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   Oil Conservation given graves and complete to the best of my knowledge and belief.   Oil Conservation given graves   . 19     I hereby certify that the rules and regulations of the Oil Conservation given graves and complete to the best of my knowledge and belief.   Oil Conservation given graves   . 19     I hereby certify find the due of my knowledge and belief.   It his form is to be filed in compliance with AuLE 1104.   It his form must be accompanied by a tabulation of the deviation grave graves     (Signature)   SEP 12 1980   . 10   . 110.   . 110.   . 110.     (Date)   SEP 12 1980   . 10   . 110.   .	TEST DATA AND REQUEST			d must be equal to or exceed top allow-
Length of Test   Tubing Pressure     Actual Prod. During Test   Oll-Bble.     GAS WELL   Bble. Condenecte/AMACF     Actual Prod. Test-MCF/D   Length of Test     Bble. Condenecte/AMACF   Gravity of Condenecte     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)     Charter Prod. Test   Bble. Condenecte/AMACF     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)     Charter Prod. Test   Bble. Condenecte/AMACF     Gravity of Condenecte   Gravity of Condenecte     Cosing Pressure (Shut-in)   Choke Size     Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Orig. Signed by     BY   Jerry Saxion     TITLE   Died L Supto     (Signature)   This form must be accompanied by a tabulation of the deviation for more and recompleted wells.     (Signature)   SEP 12 1930     (Dare)   Sep 12 1930     (Dare)   Sep 12 1930     (Dare)   Sep 12 1930	Oll, WELL Date First New Oil Run To Tanks			etc.)
Actual Prod. During Test   Oll-Bbla.   Water-Bbla.   Cas-MCF     GAS WELL   Actual Prod. Test   Bbla. Condenecte/MMCF   Gravity of Condensate     Actual Prod. Test   During Test   Bbla. Condenecte/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-In)   Cosing Pressure (Shut-in)   Choke Size     CERTIFICATE OF ÇOMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation form must be and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     APPROVED   OCT 2.7 1980   , 19     By   Derry Sector   By     Intervely   Gignaturel   This form is to be filed in compliance with AULE 1104.     Regional Operations Superintendent/West   All sections of this form must be filled out completely for allowable of the filed out completely for allowable on the well in accordance with AULE 111.     All sections of this form must be filled out completely for allowable or onew and recompleted wells.     (Dote)   (Dote)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Pred. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Shut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     BY   Jerry Section   Jerry Section     TITLE   Dist L Supres     (Signature)   This form must be filed in compliance with AULE 1104.     (Signature)   This form must be filed out completely for allowable for a newly drilled or deepened     (Dare)   SEP 1.2 1980     (Dare)   Coaling Pressure (Condensation form must be filed for each pool in multiply	Actual Prod. During Test	O11 - BDIE.	114101 - 212101	
Actual Pred. Test-MCF/D   Length of Test   Bbls. Condenacte/MMCF   Gravity of Condenacte     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Shut-in)   Choke Size     CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     BY   Derry Section   Image: Signature (Signature)     Regional Operations Superintendent/West (Trile)   SEP 1.2 1980   Image: Signature (Signature)     (Dare)   (Dare)   Separate Forms C-104 must be filed for each pool in multiply				
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I hereby certify that the rules and regulations of the Oil Conservation     Commission have been complied with and that the information given     above is true and complete to the best of my knowledge and belief.     (Signature)     (Signature)     (Signature)     (Signature)     (Title)     (Dare)     (Dare)     (Dare)	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   APPROVED	CERTIFICATE OF COMPLIA	NCE	11 .	4.
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 27 1	980
Dist L Surges     Dist L Surges     (Signature)     (Signature)     Regional Operations Superintendent/West     (Title)     SEP 12 1980     (Date)     (Date)     (Date)     Dist L Surges     TITLE     Dist L Surges     This form must be filled or deepened     well, this form must be filled out completely for allow-     Title     SEP 12 1980     (Date)     Close of condition     Separate Forms C-104 must be filled for each pool in multiply				
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Regional Operations Superintendent/West (Title) SEP 12 1985 (Date)	(Sij	(nature)	If it is a form must be accompany	ed by a tabulation of the deviation
(Date) (Date)		T / . ] . ]	All sections of this form must	be filled out completely for allow-
Separate Forms C-104 must be filed for each pool in multiply	· (1	SEP 1 2 1980	I mit out only Sections I II	III and VI for changes of owner,
	(	Date)	Separate Forma C-104 must 1	be filed for each pool in multiply
			مسيد وها:الاستانية مالاست	