NO. OF COPIES RECEIVED Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. 11 41 11 '67 LAND OFFICE OIL TRANSPORTER CHANGE OF OPERS DOWN FOR GAS TEXAS PAGIFIC OIL COMPANY A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC. CPERATOR TO TEXAS PACIFIC OIL COMPANY, INC. PRORATION OFFICE Operator EFFECTIVE MAY 1, 1969 TEXAS PACIFIC OIL COMPANY P. O. Box 1069 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Reclassified as Blinebry Oil Well Change in Transporter of: New Well Dry Gas Oil Condensate Casinghead Gas 🗶 Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. State, Federal or Fee Fee Blinebry 011 S. E. Cone iocation ; 1980 Feet From The South Line and 1980 Feet From The .Rest Unit Letter County , NMPM, Range **37 - K** 26 Township 21-S Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1510; Midland, Texas Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline or Dry Gas Name of Authorized Transporter of Casinghead Gas 🖳 Box 1589; Tulsa, Oklahoma P.O. Warren Petroleum Is gas actually connected? Twp. ⊺∃ge. Unit Sec. If well produces oil or liquids, give location of tanks. 26 Yes 21-S 37-E J If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen New Well Plug Back Gas Well Workover Oil Well $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casina Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Original Signed by This form is to be filed in compliance with RULE 1104.

Sheldon Ward (Signature)

Area Superintendent (Title)

4-13-67

(Date)

I.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.