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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

~~New~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 25, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company S.E. CONE, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J 26, T 21-S, R 37-E, NMPM, Blinebry Pool
Unit Letter

Lea County. Date Spudded Old Well Date Drilling Completed 8/27/49

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3383 G.L. Total Depth 6590' PBD

Top Oil/Gas Pay 5700 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5700, 5706, 5719, 5728, 5733, 5744, 5775, 5789,
Perforations 5800, 5815, 5823, 5836 & 5844

Open Hole _____ Depth _____ Casing Shoe 6450 Depth _____ Tubing 5490

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 72 bbls. oil, 18 bbls water in 24 hrs, _____ min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/2000 gals. LTNE Acid & balls. SOT w/

12,800 gal. 1st oil, Adomite & 12,800# sand.
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 380# oil run to tanks 11/14/64

Oil Transporter Shell Pipe Line Company

Gas Transporter El Paso Natural Gas Company

1980' FEL & 1980' FSL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sizes
<u>13-3/8"</u>	<u>300'</u>	<u>Circ.</u>
<u>8-5/8"</u>	<u>2811</u>	<u>500 sks</u>
<u>5-1/2"</u>	<u>6450</u>	<u>300 sks</u>
<u>2-1/16"</u>	<u>5490'</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____ TEXAS PACIFIC OIL COMPANY
(Company or Operator)

Original signed by:

By: John H. Hargrave
(Signature)

OIL CONSERVATION COMMISSION

By: _____ Title District Engineer

Send Communications regarding well to:

Title _____ Name Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs, New Mexico