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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico.....November 25, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company S.E. CONE, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J Unit Letter, Sec. 26, T. 21-S., R. 37-E., NMPM., Drinkard Pool

Lea County. Date Spudded Old Well. Date Drilling Completed 8/27/49

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3383 G.L. Total Depth 6590 PBTD

Top Oil/Gas Pay 6348 Name of Prod. Frm. Drinkard

PRODUCING INTERVAL -

Perforations

Open Hole 6450-6590 Depth Casing Shoe 6450 Depth Tubing 6350

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 273 bbls. oil, 0 bbls water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOT w/30,000 gal. lease oil & 30,000# 20/40 sd.

Casing w/500# TUBING, first new Press. 780# oil run to tanks 11/7/64

Oil Transporter Shell Pipe Line Company

Gas Transporter El Paso Natural Gas Company

1980' FSL & 1980' FSL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|--------|------|------------------|
| 13-3/8 | 300 | Circ. |
| 8-5/8" | 2811 | 500 sks Circ. |
| 5-1/2" | 6450 | 300 sks |
| 1-1/4" | 860' | |
| 2-1/16 | 5490 | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19..... TEXAS PACIFIC OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by:
John B. (Signature)

Title: District Engineer
Send Communications regarding well to:

Name: Texas Pacific Oil Company

Address P.O. Box 1069, Hobbs, New Mexico