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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER GAS			SCELLAN				114, 1		2.5
PRORATION OFFICE		(Submit to	appropriate D			s per Comm	ission B	ule 1106)	2011
Vame of Company		•		Address D		x 1069,	Hobb	s. New	Mexico
Texas Pacific	011 (Company Well	No Unit			Township	1.000	Range	
lease		well		J	26	21-	-S		3 7- E
S. E. Cone Date Work Performed	P	ool Blinebry		nkard	011	ounty			
11/1-24/1964		Tubb_Ga	9			res	<u> </u>	······································	
			EPORT OF: (. 1		
Beginning Drilling Operations Casing Test and Cement Job TRIPLE COMPLETE									
Plugging		Remedia		· · · · · · · · ·			COMPL	CID	
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Squeeze Blinebry Gas horizon 5550-5675 w/200 sks. Incor w/Halad-9. 2. Drill out cement & bridge plug at 6348-6590 TD. 3. Ran frac tubing & treat open hole 6450-6590 w/30,000 gals. lease cil & 30,000# 20/40 sand w/500 lb. meth balls. 4. Set Model **D*** Production Packer at 6300 Set Model F at 6000 Set 7. Perforate Blinebry at 5700,5706,5719,5728,5733,5744,5775,5789,5800,5815,5823,5836 & 5844. Acidized w/2000 gals. LTNE Acid & balls. SOT w/ 12,800 gal. lease cil, Adomite & 12,800# sand. 6. Set FA Baker Production Packer at 5496 Set 7. Run **Triple String Flow Tube*** on long string & set into FA Packer at 5496 Set. 7. Run **Blinebry string and triple complete. Witnessed by A. D. Asher Position Asst. Dist. Supt. Position Asst. Dist. Supt. Company Texas Pacific Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
		FILL IN BELOW		DIAL !	ORK RE				
		FILL IN BELOW	ORIGINAL						
D F Elev.	T D	FILL IN BELOW				Producing		C	ompletion Date
			ORIGINAL	WELL	ATA	Producing	Interval		
D F Elev. Tubing Diameter		FILL IN BELOW	ORIGINAL	WELL		Producing	Interval	Co String Dep	
			ORIGINAL	WELL	ATA	Producing	Interval		
Tubing Diameter			ORIGINAL	WELL I	ATA	Producing ter	Interval		
Tubing Diameter Perforated Interval(s)			ORIGINAL	Oil Stri	ng Diame	Producing ter	Interval		
Tubing Diameter Perforated Interval(s)	of		PBTD	Oil Stri	ng Diame	Producing ter	Interval Oil G		
Tubing Diameter Perforated Interval(s) Open Hole Interval	of	Tubing Depth Oil Production	ORIGINAL PBTD RESULTS O Gas Produ	Oil Stri	ng Diame	Producing ter	Interval Oil G	String Dep	Gas Well Potential
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