

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1200	1200	Samples not caught
1200	1225	25	Shale red
1225	1215	10	Anhydrite white (Top Bartles Anhydrite 1225)
1215	1270	55	Shale red and anhydrite
1270	2415	1045	Salt Top Salt 1330 ?
2415	3100	685	Anhydrite and some shale
3100	3200	100	Shale red and green
3200	3400	200	Dolomite anhydritic silty
3400	3450	50	Shale red and green
3450	3550	100	Dolomite anhydritic
3550	3700	150	Dolomite sandy
3700	3850	150	Dolomite gray-blue dense
3850	3960	110	Shale red and green
3960	4080	120	Dolomite dense slightly leached (Top San Andres 3960)
4080	4100	20	Dolomite lgt. tan fair porosity Show Oil Fair to Good Fluorescence.
4100	4300	200	Dolomite drk tan dense leached looking.
4300	5000	700	Little good porosity sucrose. Water logging.
5000	5110	110	Dolomite drk. tan.
5110	5200	90	Dolomite sucrose Fair Porosity Show Oil & Gas
5200	5300	100	Show Oil in Samples 5200-50.
5300	5400	100	Dolomite white slightly sandy Slight Fluorescence
5400	5500	100	Dolomite gray tan dense
5500	5600	100	Dolomite tan sucrose sandy Show Gas
5600	5700	100	Little Fair to Good Show Oil Good Fluorescence
5700	5800	100	Dolomite tan dense Slight Fluorescence throughout
5800	5900	100	Dolomite tan-gray silty Evidence of Gas.
5900	6000	100	Dolomite tan dense
6000	6100	100	Little Very Slight Show Oil
6100	6200	100	Dolomite tan dense
6200	6300	100	Dolomite sucrose tan Slight Show Oil
6300	6400	100	(1 1/2" Pipe set at 6400)
6400	6500	100	Dolomite tan dense slight porosity Slight Fluorescence
6500	6600	100	Dolomite sucrose silty Fair to Good Porosity Show Oil
6600	6700	100	Top Brinkard Pay 6600.
			WELL STEM TEST # 1
			4030-4200
			Dr. 2 open 45 minutes Recovered 30' oil and 3500' Salt Water. Flow Pressure 400/lb-1200/lb
			Hydrostatic Pressure 2800/lb.
			WELL STEM TEST # 2
			5450-5550
			Well open 1 1/2 hrs. Recovered 5 lb. Green oil and 270 ft. Oil out Mud. Flow Pressure 200/lb
			Hydrostatic Pressure 2400/lb.
			WELL STEM TEST # 3
			6450-6550
			Well open 1 1/2 hrs. Recovered 450' Heavy Dist out mud. Gas to the surface in 3 minutes
			Flow Pressure 600/lb-2000/lb. Shut-in Pressure 600/lb. Hydrostatic Pressure 2875/lb. Good Flow
			at 750 MCF.
			Well later on 8/20/49. Log to 6550. T.D. Later drilled deeper to 6660 T.D. after pipe
			was set. Well was washing Pipeline connection 8/27/49.
			Well later on 8/27/49. Off bottom, with 3 ft. perforated nipple Ball plugged.