



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

December 16, 1997

John H. Hendrix Corp.
ATT: Rhonda Hunter
P. O. Box 3040
Midland, TX 79702-3040

RE: Reclassification of Well
J. R. Cone AB, #1-M
Sec. 26-T21S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 8-26-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1998, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 29, 1997.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

12-23-97
Remains Gas

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS-OIL RATIO TEST

9d

12 2 2 99

2

Operator JOHN H. HENDRIX CORPORATION		Pool BLINEBRY OIL AND GAS		County LEA										
Address P.O. BOX 3040 MIDLAND, TEXAS 79702		TYPE OF TEST - (X)		Completion ☐ Special ☐										
LEASE NAME CONE, J.R. AB <i>Remains</i>	WELL NO. 1	LOCATION			DATE OF TEST 08/26/97	CHOKE SIZE P	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BP'	
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.
		M	26	21	37						38.80	5	580	116000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Rhonda Hunter
Signature

RHONDA HUNTER PROD. ASST.

Printed name and title

12/17/97

Date

915-684-6631

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

11-5-97

GAS-OIL RATIO TEST

Operator JOHN H. HENDRIX CORPORATION		Pool BLINEBRY OIL AND GAS		County LEA										
Address P.O. BOX 3040 MIDLAND, TEXAS 79702		TYPE OF TEST - (X)		Completion										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.
GULF DRINKARD	1	M	30	22	38	T								
AMOCO STATE S	3	E	32	22	38	P	OPEN		24	2	37.70	3	120	40000
AMOCO STATE S	2	D	32	22	38	P	OPEN		24	3	37.70	3	58	19333
BOYD	2Y	H	23	22	37	P	OPEN		24	2	37.30	6	200	33333
BOYD	3	A	23	22	37	P	OPEN		24	2	37.30	5	241	48200
BRUNSON C	4	J	3	22	37	S								
CHRISTMAS, ANNIE	1	N	1	22	37	P	OPEN		24		38.00	6	214	35667
IE, J.R. AB	1	M	26	21	37	P	OPEN		24		38.80	12	580	48333
CONE, J.R. B	1	N	26	21	37	T								
CONE, J.R. B	2	O	26	21	37	P	OPEN		24	2	37.30	7	200	28571
DANGLADE	2	A	24	22	37	F	OPEN		24	2	35.10	5	24	4800
DRINKARD ESTATE	4	H	25	22	37	P	OPEN		24	2	39.20	26	130	5000
DRINKARD, A.M.	1	I	30	22	38	F	OPEN		24	2	37.60	4	55	13750
ELLIOTT "A"	2	H	21	21	37	P	OPEN		24	8	38.90	11	267	24273
ELLIOTT "A-15" COM	6	P	15	22	37	F	OPEN		24		34.50	1	89	89000
ELLIOTT "B-9" #3	3	D	9	22	37	F	OPEN		24	6	36.80	5	176	35200

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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Rhonda Hunter
Signature

RHONDA HUNTER

Printed name and title

(See Rule 301, Rule 1116 & appropriate pool rules.)

08/17/97

Date

915-697-3781

Telephone No.