

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name J. R. Cone AB	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard/Blinbry	
15. Elevation (Show whether DF, RT, GR, etc.) 3385' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temp. Abandon Drkd; Return to production as single oil well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 4/25/84, killed well & inst BOP, POH w/dual production assy & pkrs. Set CIBP @ 6280'. Spotted 35' cmt plug on top of BP. Drinkard TA eff 4/26/84, TOC @ 6245' PBD. RIH w/2" J-55 ACME 8 tbg w/SN, PN & BP. Btm tbg @ 5882', SN @ 5776'. In 4 hrs flwd 6 BO & 7 BW on 3/4" ck, FTP 90#, CP 350#. On 24 hr potential test 5/8/84 flwd 12 BO, 9 BW, 563 MCFG on 64/64" ck, FTP 75#, CP 300#. Prior prod: In 24 hrs flwd 10 BO, 5 BW, 727 MCFG, 64/64" ck.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Bellmeyer TITLE Drig. Engr. DATE 5/10/84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 14 1984

CONDITIONS OF APPROVAL, IF ANY:

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