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Waterfeeth Petroletal Corporation (IP) P.O. Box 1580 Tules Octahoma 74102		Texas New Mexico Pipeli	ine Company singhead Gas Corporation	: Address (Give address)	to which approve	ed copy of this form i	s to be sent)		
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CONSERVATION COMM.
HOBBS, N. M.