

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> Dual OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name J. R. Cone "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry Oil & Gas Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3385' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:


SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 2/23/76, killed well, installed BOP & POH w/dual completion assy. WIH w/pkr picker & mill to top of Model D pkr @ 6350', milled over pkr & recovered. Perf'd additional Dinkard zone w/1 - 1/2" JS ea @ 6360, 65, 80, 85, 93, 6401, 06, 11, 21, 31, 42 & 6444' = 12 holes. Perf'd add'l Blinebry zone w/1 - 1/2" JS ea @ 5466, 78, 88, 94, 5505, 15, 30, 39, 48, 60, 70, 5602, 18 & 5625' = 14 holes. Ran pkr on 2-7/8" tbg, set pkr @ 6450'. Acidized Drkd perfs 6471-6531' w/7000 gal 15% HCL-NE acid w/1 gal NE agent & 3 gals ISA/1000 gals, 55 gal ARCO S-234 in 1st 500 gal in 4 stages separated by 300# benzoic acid flakes & 300# rock salt. MP 4500#, Min 1800#, ISIP 1400#, on vac in 15 mins. POH w/pkr & tbg. Ran RBP & pkr on 2-7/8" tbg, set RBP @ 6450. Spotted 6 bbls 15% HCL-NE acid 6444-6360', set pkr @ 6262'. Acidized Drkd perfs 6360-6444' w/2000 gals 15% HCL-NE acid w/1 gal NE agent & 3 gal ISA/1000 gal added & 55 gal ARCO S-234 in 1st 500 gal. MP 4500#, Min 1800#, ISIP 1400#. Good ball action. On vac in 15 mins. Trtd Drkd 6360-6444' w/45,000# sd in 30,000 gal 9# brine slick water. MP 5400#, Min 5100#, ISIP 1900#, 15 min SIP 1500#. Drkd 16 hr SITP vac. Swbd & flwd 4 1/2 hrs, rec 133 BLW. On 24 hr test flwd Drkd perfs 6360-6444', 78 BO & 84 BLW on 32/64" ck, FTP 230#. Unseated pkr & rec RBP. POH w/2-7/8" tbg, pkr & RBP. Cleaned out sd & flw tested Drkd thru 2-7/8" tbg w/pkr set @ 6262'. In 24 hrs flwd 44 BO, 119 BLW & 775 MCFGPD on 32/64" ck, 180# FTP. GOR 17,614:1. POH w/tbg & pkr. RIH w/RBP & 2-7/8" tbg. Set RBP @ 5950' & pkr @ 5653'. Trtd Blinebry perfs 5685-5906' w/4000 gals 15% HCL-NE acid w/1 gal NE agent & 3 gals ISA/1000 gal added & 55 gal ARCO S-234 in 1st 500 gal acid. MP 2900#, Min 900#, ISIP 1200#. 15 mins SIP 500#. (cont'd on attached Page #2).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>3/29/76</u>
APPROVED BY <u>Jerry G. Smith</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>3/29/76</u>

CONDITIONS OF APPROVAL, IF ANY:

RETAINED

FILE # 21876

U.S. INFORMATION COMM.
BY CS. O. IL