Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair 041 & Gas Company 5 (Add	20 Fast Broadway ress)	, Hobbs, New M	ex1.00	
LEASE J.R. Come MAN WELL NO.	UNIT	S 26 T	215 R 378	
DATE WORK PERFORMED A. Shore	POOL	Tubbs		
This is a Report of: (Check appropriate b	olock) R	esults of Test	of Casing Shut-off	
Parinaina Daillina Operations		emedial Work		
Beginning Drilling Operations				
Plugging	0	her Dual as Tu	bbs & Drinkard	
-22-56: Preparing to perforate. Bataman (-23-56: Perforate Tubbs, 6066-6100, 6110-625-56: Asidised with 1000 bbls. mmd acid. bbl. per min26-56: Asidised with 3000 gal. 15% acid. per min27-56: 6554, Tubbs. Tested 3257 HCF gas passed.	26, 6134-49, and . Max press. 270 Max. press. 290	6180-91', w/2 O#, Min. press	ure 1800f, Inj. ra , I§j. rate 4.6 bb	
FILL IN BELOW FOR REMEDIAL WORK	. /	0-30%		
Original Well Data:		·	.1 Data	
	Prod. Int. il String Dia	Compl Date Oil String Depth		
Tbng. DiaTbng DepthO Perf Interval (s)		<u> </u>	ing Dopon	
· · · · · · · · · · · · · · · · · · ·	ing Formation (s)		
RESULTS OF WORKOVER:	·	BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day	MED.			
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.			 	
Gas Well Potential, Mcf per day				
Witnessed by				
		(Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.			
Name Estate Market	Name	Charles		
Title	Position D	strict Supt.		
Date 10.1	Company &	melair Oil & G	_	

Orig. & 2001000 oo:FHR,HFD,File