NUNTY LEA	L & GAS COM	PAN:					
<u>SINCLAIR OI</u> <u>1 Cone, J.</u>	R. "A"			Ci/-OR	0		
<u>1 Cone, J.</u> Sec. 26, T-	21-S, R-37-	-E					
Sec. 26, T- 660' fr S &	W Lines of	f Sec.	CLASS	E	T		
Could 10-	-6-04		DATUM	FORMATION	DATUM		
Re-Comp 10	-10-64	FORMATION	- DATO:				
			+		+		
CSG & SX . TUBING			+		+		
13 3/8" 281'	300		+		+	•	
8 5/8" 2815	1000				+	-	
5 1/2" 6545	350					-	
5 1/2						-	
	IND HC A	TD 6555',	PBD 6543	1		-	
LOGS EL GR RA	1110	TD 6555 ,	THE	Pot. Based (on 8 hr		
	= = 685-	5906' Flwd 1	29 BOPD.	r oravity	38.2,		
TP Blinebry P	erts 5005	chk., TP 27	5#, CP PK	i, gran			
IP Blinebry P test of 43 BC) thru 1/4			DOT	ENTTAL		
test of 43 BC GOR 1375. NOW DUAL COM			0-6531'	- NO NEW POI			
THAT COM	PLETE WITH	DRINKARD		the amoment.			
			hibited by subsci	ing Service, Inc.			
NUW Dering	limite	d and publication pion	me & Lee Scout	THE OTHER			
CONT. DATE	Distribution limite Reproduction rig	d and publication pro hts reserved by Willia	PROP D	EPTH	TYPE		
CONT.	Distribution limite Reproduction rig	d and publication pro- hts reserved by Willia	PROP D	EPTH			
CONT.	Distribution limite Reproduction rig	his reserved by Willia	PROP D	EPTH	TYPE		
CONT.	F.R.C. 11 Orig comp	-19-64; OWWO Drinkard 64	PROP DI 9 CTD 655 80-6531	55' & Tubb Gas	<u>түре</u> 6066-		
CONT.	F.R.C. 11 Orig ccmp 6191'.	-19-64; OWWO Drinkard 64	<u>PROP D</u> , CTD 655 80-6531' COMPLETE	55' & Tubb Gas	<u>түре</u> 6066-		
CONT. DATE	F.R.C. 11 Orig ccmp 6191'.	-19-64; OWWO Drinkard 64	<u>PROP D</u> , CTD 655 80-6531' COMPLETE	55' & Tubb Gas	<u>түре</u> 6066-		
CONT.	Distribution limite Reproduction rig F.R.C. 11 Orig comp 6191'. TD 6555's Frac 20,0	-19-64; OWWC Drinkard 64 , PED 6543', 000 gals oil	PROP D PROP D 0, CTD 655 80-6531' COMPLETE + 20,000 in 24 hrs	55' & Tubb Gas Б. # sd. 6480-6 s thru 24/64'	түре 6066- 5531' ' chk.,		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig comp 6191'. TD 6555's Frac 20,0	-19-64; OWWC Drinkard 64 , PED 6543', 000 gals oil	PROP D PROP D 0, CTD 655 80-6531' COMPLETE + 20,000 in 24 hrs	55' & Tubb Gas Б. # sd. 6480-6 s thru 24/64'	түре 6066- 5531' ' chk.,		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig ccmp 6191'. TD 6555', Frac 20,0 F1wd 53 1 TP 280#,	-19-64; OWWO Drinkard 64 PED 6543', DOO gals oil BNO + 20 EW gravity 38.	PROP D PROP D	55' & Tubb Gas Б. # sd. 6480-6 s thru 24/64'	түре 6066- 5531' ' chk.,		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig ccmp 6191'. TD 6555's Frac 20,0 Flwd 53 1 TP 280#, Squeezed	-19-64; OWWO Drinkard 64 PED 6543', DOO gals oil ENO + 20 EW gravity 38. perfs 6066-	PROP D PROP D	55' & Tubb Gas Б. # sd. 6480-6 s thru 24/64'	түре 6066- 5531' ' chk.,		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig comp 6191'. TD 6555's Frac 20,0 F1wd 53 1 TP 280#, Squeezed Porf @ 5	-19-64; OWWC Drinkard 64 , PBD 6543', OOO gals oil ENO + 20 EW gravity 38. perfs 6066- 6600' W/4 sho	PROP D PROP D PROP D 0 80-6531' COMPLETE + 20,000 in 24 hrs 4, GOR 49 6191' W/8 ots	55' & Tubb Gas E. # sd. 6480-6 thru 24/64' 900. 385 sx (6 st	түре 6066- 5531' ' chk.,		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig ccmp 6191'. TD 6555's Frac 20,0 Flwd 53 1 TP 280#, Squeezed Perf @ 5 Squeezed	-19-64; OWWO Drinkard 64 PED 6543', OOO gals oil ENO + 20 EW gravity 38. perfs 6066- 6600' W/4 sho 5600' W/95	PROP D PROP D	55' & Tubb Gas E. # sd. 6480-6 thru 24/64' 900. 385 sx (6 st	түре 6066- 5531' ' chk.,		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig comp 6191'. TD 6555's Frac 20,0 F1wd 53 1 TP 280#, Squeezed Perf @ 5 Squeezed Re-Squee	-19-64; OWWO Drinkard 64 PED 6543', DOO gals oil ENO + 20 EW gravity 38. perfs 6066- 6600' W/4 sho 15600' W/95 ezed perfs 60	PROP D PROP D	55' & Tubb Gas E. # sd. 6480-6 s thru 24/64' 900. 385 sx (6 st W/300 sx.	түре 6066- 5531' ' chk., ages)		
CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig comp 6191'. TD 6555's Frac 20,0 F1wd 53 1 TP 280#, Squeezed Perf @ 5 Squeezed Re-Squee Re-Squee	-19-64; OWWO Drinkard 64 PED 6543', DOO gals oil ENO + 20 EW gravity 38. perfs 6066- 6600' W/4 sho 15600' W/95 ezed perfs 60 ezed 5600' W	PROP D PROP D	Б5' & Tubb Gas E. # sd. 6480-6 s thru 24/64 900. 385 sx (6 st W/300 sx.	TYPE 6066- 5531' ' chk., ages) 8'		
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CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig ccmp 6191'. TD 6555's Frac 20.0 Flwd 53 1 TP 280#, Squeezed Perf @ 5 Squeezed Re-Squee Re-Squee Do to 6	-19-64; OWWO Drinkard 64 PED 6543', OOO gals oil ENO + 20 EW gravity 38. perfs 6066- 6600' W/4 sho 5600' W/95 ezed perfs 60 ezed 5600' W 543' linebry) 568	PROP D PROP D	Б5' & Tubb Gas E. # sd. 6480-6 s thru 24/64' 900. 385 sx (6 st W/300 sx. 705-09', 571 5709' 5804	TYPE 6066- 5531' ' chk., ages) 8', -14',		
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CONT. DATE	Distribution limite Reproduction rig F.R.C. 11 Orig ccmp 6191'. TD 6555's Frac 20,0 Flwd 53 D TP 280#, Squeezed Perf @ 5 Squeezed Re-Squee DO tc 6 Perf (E 5727',	-19-64; OWWO Drinkard 64 PBD 6543', OOO gals oil ENO + 20 EW gravity 38. perfs 6066- 600' W/4 sho 5600' W/95 ezed perfs 60 ezed 5600' W 543' linebry) 568 5741', 5782' 5836', 5885'	PROP D PROP D	55' & Tubb Gas E. # sd. 6480-6 5 thru 24/64' 900. 385 sx (6 st W/300 sx. 705-09', 571 5799', 5804 5899', 5906	TYPE 6066- 5531' ' chk., ages) 8', -14', ,' W/1 SPI		
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NEW 1 TCO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C-128 Effectivo 1-1-65

a carata -			ances must be from 1				
Operator At1s	antic Richfie	ld Comps	Leo Leo		R. Cone "	A **	Well No.
Jnit Letter	Section	Township	·····	U. Range	County	<u> </u>	11
М	26		T-21S	R-37	-	Lea	
ctual Footage Lo	cation of Well:	k		<u> </u>	I		
660	feet from the	West	line and	660	feet from the	South	line
cound Level Elev			Poo			Dedic	ated Acreage:
3385'	Blineb		······	linebry Oi			120
1. Outline t	ie acreage dedic	ated to th	e subject well l	oy colored per	icil or hachure	marks on the pla	t below.
2. If more t interest a	han one lease is nd royalty).	s dedicate	d to the well, ou	utline each an	d identify the	ownership thereof	f (both as to workin
3. If more th	an one lease of	different o	wnership is dedi	cated to the v	vell, have the	interests of all o	wners been consoli
dated by	communitization,	unitization	i, force-pooling.	etc?			
X Yes	No Isa	nomen in f	4				
LA les		inswer is	yes, type of co	nsolidation _		Nesignati	on of Unit
If answer	is "no," list the	owners at	id tract descripti	ons which he	ve actually ha	en concolidatad	Use reverse side o
this form	f necessary.)				ve actually be	en consolidated. (Use reverse side o
		ned to the '	well until all inte	erests have he	en consolida	ted (by community	ization, unitization
forced-poc	ling, or otherwise) or until a	non-standard un	it, eliminatina	such interest	ts, has been appro	oved by the Commis
sion.	-	R 3	7 E	,	, intores	, has been apple	the Commis
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	1 5	1 x _1		1		Company	
	1 .						Richfield Comp
	l i		· ·	1		Date	
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THE AM	777						
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	li li			l l			that the well location
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660' 			CONE "B"			Registered Protessi	
						Registered Protessi	

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Are De 1975 OIL CONSERVATION COMM. HOBBS, H. M.

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INSTRUCTIONS FOR COMPLETION:

- Operator shall furnish and certify to the information called for in 1. Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat. the location of the well and certify this information in the space 3. provided.
- All distances shown on the plat must be from the outer boundaries of 4. Section.
- If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below 5.

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* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NEW MEXICO

Gas Well Plat

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OIL CONSERVATION COMMISSION

Sinclair Oil & Gas Company	J. R. Cone "A"	Date September 30, 1955
Operator	Lease	1
Name of Producing Formation	ጥላትን	Well No. Pool Tubb Gas
: •		FOOILUDD_Gag
No. Acres Dedicated to the Wel	1 <u>. 80</u>	
SECTION 26		
	WNSHIP 21 - S	RANGE 37 - E
Sinclair 0.8, 3.		
B PROPOSED	BLINEBRY - DRINKARD	
≎⊛3' ● ²	SKIIIVARU	DUAL
66)' ()		
\bigcirc	1	
J.R. Cone [°] A″		
I hereby certify that the information		
I hereby certify that the informati to the best of my knowledge.	on given above is tr	ue and complete
Yes T War a dual completion?	Name / / /	and the the
2. Are there are other is an	rusition Petroloum	T
wills within the dedicated	Adda	ir Oil and Gas Comme
No		orth, Texas
(ov	'er)	