

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  J. R. Cone "A"
8. Well No. 2
9. Pool name or Wildcat Blinebry & Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator John H. Hendrix Corporation
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 26 Township 21S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Commingle Drinkard & Blinebry in the wellbore <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/91 POH w/ rods & short tbg. string.  
2/23/91 POH w/ long string.  
2/26/91 Recovered Model "D" packer at 6300'.  
2/27/91 Using RBP & packer acidized Drinkard perfs. w/ 1000 gals.  
and Blinebry perfs. w/ 1000 gals.  
2/28/91 Ran tbg., pump & rods.

Well is now DHC in the Blinebry & Drinkard as authorized  
by Administrative Order DHC-779.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE 3/12/91  
TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 14 1991

CONDITIONS OF APPROVAL, IF ANY:

NO PLT



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

JOHN H. HENDRIX CORPORATION

DEC 17 1990

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

*ADMINISTRATIVE ORDER DHC-779*

John H. Hendrix Corporation  
223 West Wall Street  
Suite 525  
Midland, TX 79701

Attention: Ronnie H. Westbrook

*J. R. Cone, "A" Well No. 2  
Unit L, Section 26, Township 21 South, Range 37 East, NMPM, Lea  
County, New Mexico.  
Drinkard & Blinbry Oil and Gas Pools*

Dear Mr. Westbrook:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 4000 by the top unit allowable for the Blinbry Oil and Gas Pool.

*Administrative Order DHC-779*  
*John H. Hendrix Corporation*  
*December 11, 1990*  
*Page 2*

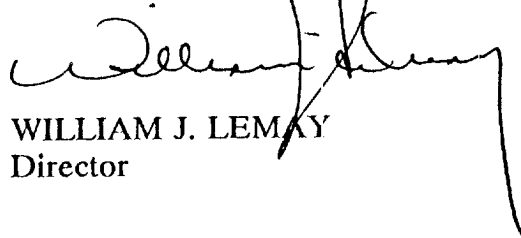
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool:	Oil	62%,	Gas	03%
Drinkard Pool:	Oil	38%,	Gas	92%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 11th day of December, 1990.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L