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 Submit 5 Copies Appropriate District Office DISTRICT 1]	State of New Mexico Energy, Minerals and Natural Resources Depar								Revised See Ins	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088									at Bott	om of Page	
P.O. Drawer DD, Anesia, NM 88210		Sa	nta Fe,		1exico 8750	4-2088						
DISTBICT III 10:0 Rio Brazos Rd., Aztec, NM 87410								ION				
I. Operator		IO IRP	NSPC		L AND NAT	UHAL		Well A	API No.			
JOHN H. HENDRIX CORP.		3002506788										
223 W. WALL, SUITE 52	5, MIDI	LAND, I	<u>X 79</u>	9701	Tr] Othe	r (Please ex	n/ain)					
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	ter of:		ange in		ratio	r			
Recompletion	Oil		Dry Gas Condens	·····		fective	-					
Change in Operator	Casinghea				к 1710, но	OBBS, N	IM 8	8240				
and some of biealors of entron									· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL . Lesse Name J. R. CONE A	Well No. Pool Name, Includi 2 BLINEBRY				-				of Lease Lease No. Federal or Fee FEE			
Unit LetterL	_ :1980)	Feet Fro	m The _	SOUTH Line	and	660	Fe	et From The	WEST	Line	
Section 26 Township	p 21	S	Range	371	E, NM	IPM,	L	EA			County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil TEXAS NEW MEXICO PIPE	XX LINE CO	or Coaden	sate [Address (Give BOX 15	10, MII) DLAND	, TX	79701		-	
Name of Authonized Transporter of Casing WARREN_PETROLEUM_CORP					1	Address (Give address to which approved BOX 1589, TULSA, OK						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	. Is gas actually			When				
give location of tanks. If this production is commingled with that f	M from any oth	26 er lease or		37E comming	J YES	er:		PC-				
IV. COMPLETION DATA		·							Di	Ic	birthalu	
Designate Type of Completion -	- (X)	Oil Well	Gi	as Well	New Well	WOIKOVEI		epen	Ping Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	A. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	I				_]				Depth Casir	ng Shoe		
		UBING.	CASIN	G AND	CEMENTIN	IG RECO	RD		1			
HOLE SIZE						DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>]			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load oi	I and mus	t be equal to or e Producing Met					for full 24 hou	<i>v's.</i>)	
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Wøter - Bbls.			Gas- MCF				
GAS WELL	I											
Actual Frod. Test - MCF/D	Length of Test				Bbls. Condens	Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE				D)//				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is t ue and complete to the best of any knowledge and belief.					OIL CONSERVATION DIV							
hora and a single and the second of the showed be and bener.					Date	Date Approved INAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Signature Rhonda Hunter	P	rod.	Asst	<u> </u>	By			DIST	CICT I SUP	EKVISUK	<u></u>	
Printed Name			Title		Title_							
<u>3-16-90</u> Date	915	-684 - Telej	phone No.				Same and	ing the second				
INSTRUCTIONS: This form	n is to be											

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED MAR 19 1890 NOBBS OFFICE

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