

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company - Div. of Atlantic Richfield Company	8. Farm or Lease Name J. R. Cone "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3385' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Communication &amp; Stimulate</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH w/rods & pump from Blinebry tbq (UT). NU BOP
2. Rel UT from parallel string anchor & POH. Rel LT from Mod D @ 6300', POH w/LT.
3. RIH w/redressed Anchor Seal Assembly on 2-3/8" LT, tstg tbq to 3500#. Latch into Mod "D" pkr @ 6300'.
4. Acidize Drinkard perfs 6361-6465' w/2000 gals 15% NE HCL. Swab. Rel ASA from pkr & POH.
5. RIH w/RBP & FBRC pkr, set RBP @ 5950' & pkr @ 5650'. Press test annulus to 500#.
6. Acidize Blinebry perfs 5695-5902' w/2500 gals 15% NE HCL. Swab. POH w/pkr & RBP.
7. RIH w/LT w/redressed ASA & parallel string anchor. Latch pkr @ 6300'.
8. RIH w/UT w/J-Latch sub, tstg tbq to 3500#. Latch into string anchor.
9. ND BOP, NU THF, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. Strange F/DDM

TITLE Dist Drlg. Supv.

DATE 11/15/85

Eddie W. Seay  
Oil & Gas Inspector

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1985

RECEIVED

NOV 18 1985

O.C.D.  
HOBBS OFFICE