DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and
FILE	·	AND	Elifective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS
LAND OFFICE			
TRANSPORTER OIL		•	
GAS GPERATOR			
PRORATION OFFICE	-	~	
	Gas Company -		
	tlantic Richfield Compan	17	•
Address	The state of the s	.,	
P. O. Box 171	O, Hobbs, New Mexico 88	3240	
Reason(s) for filing (Check proper	box)	Other (Please explain	
Naw Well	Change in Transporter of:	Change in Op	
Recompletion	Oil Dr	y Gas effective:	
Change in Ownership	Casinghead Gas Co	ndensate	
change of ownership give nam	_		
ad address of previous owner _	e		
ESCRIPTION OF WELL AN	ID LEASE	•	:
ease Name		Name, Including Formation	Kind of Lease
1. 1. cone Das	I com.	Tubo Gas	State, Federal or Fee 711
offition -	200 8. +1	// 0	1/ 4
Unit Letter;	980 Feet From The South	Line and 660 Feet	From The Ulest
Line of Section 26	Township 2/5 Range	37E , NMPM,	Sea Count
	•	-	
ESIGNATION OF TRANSPO Jame of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS A	
Authorized Fransporter of	OII Condensate	Address (Give address to which	approved copy of this form is to be sent)
Jexas Mew Me	sura Tipeline la.	P.U.BOL 1510, 11	Williams Tev.
come of Authorized Transporter of	Costnobed Gas 🗔 or Dry Cos 🗺	A	
/// · · · // · · // · · · // ·	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Marthern Ma	tural Gas Co.	P.O. Box 2300. Y	disproved copy of this form is to be sent.)
	tural Gas Co. Unit Sec. Twp. P.ge.	Is gas actually connected?	disproved copy of this form is to be sent) Midland, Jex. When
well produces oil or liquids, ive location of tanks.	tural Gas Co. Unit Sec. Twp. Rge. M 26 21 37	Is gas actually connected?	Midland, Jex. 12-14-64
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this production is commingled OMPLETION DATA	Unit Sec. Twp. Rge. M 26 2/ 37 with that from any other lease or por	Is gas actually connected? Upon ol, give commingling order number	Midland), Jex. 12-14-64
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District Prod.

& Drlg. Supt

7 9 (Date)

TITE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 4 1979
CIL CONSERVATION COMM.