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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name J. R. Cone "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3385' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced work on 4/1/74. POH w/completion assembly. Drilled out & retrieved packers @ 5466', 5968' & 6275'. Set cmt retainer @ 6470'. WIH w/tbg & cmt squeezed Drinkard perfs 6475-6550' w/100 sx Cl H w/15% Halad 9 followed by 50 sx Cl C w/3# salt & 5# sd/sk. Dumped 20 sx from tbg on ret. Tagged cmt @ 6220'. Set CI retr @ 5950'. WIH w/tbg set in ret & cmt squeezed Tubbs perfs 6078-6174' w/100 sx Cl H w/5% Halad 9 followed by 50 sx Cl C w/5# sd & 3# salt. Max & final press 2000#. WIH w/6-1/8" bit to 5950'. Drld ret & pushed to 6035'. Drld hard cmt 6035-6178' & hard cmt 6370-6470' PBD. Spotted 5 bbls acid 6470-6350'. Perf'd 1 JS ea @ 6361, 66, 77, 82, 6400, 09, 23, 30, 34, 48, 52, 60 & 6465' = 13-3/8" holes. Ran FBRC on 2-7/8" tbg & set @ 6307'. Trtd perfs 6361-6465' w/2000 gals 15% HCl-LSTNE acid. Released FBRC & reset @ 6307'. Frac'd perfs 6361-6465' w/45,000# 20/40 sd in 30,000 gal slick 9# brine. POH w/tbg & pkr. Set Model D pkr @ 6300'. WIH w/RBP & set @ 5962' & pkr @ 5606'. Treated Blinebry perfs w/2500 gals 15% HCl-LSTNE w/6 gals suspending agent. Flushed w/9# BW in 4 stages. Released FBRC & rec RBP @ 5962'. WIH w/Drinkard tbg string w/Model D seal assy on bottom & parallel string anchor @ 5917'. Tstd tbg GIH to 4000# above slips. Latched into Model D @ 6300' w/seal assy. WIH w/latch assy on Bly zone tbg string. Latched into PSA @ 5917'. Ran rods & pump on Bly zone. On 5/10/74 tstd Drkd perfs 6361-6465' for 24 hrs flwg 39 BO & 1688 MCFGPD on 24/64" ck. FTP 480#. GOR 43282:1. Prod prior 2 BOPD. Return Drkd & Bly zone to prod as a dual oilwell.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Berman</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>5/13/74</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: