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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name J. R. Cone "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3385'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

D.O. & retrieve Baker packers @ 5466', 5968' & 6275'. Set cmt retainer @ 6470' & squeeze cmt Drinkard perforations (6475-6550') w/100 sx Class "H" cement. Squeeze cement Tubb perforations (6078-6174) w/100 sx Class "H" cement. Drill out & test perforations 6078-6174' w/1500 psi. Add Drinkard perforations w/1 - 3/8" JS ea @ 6361', 66, 77, 82, 6400, 09, 23, 30, 34, 48, 52, 60 & 65'. Treat aforementioned perfs w/2000 gal 15% HCl-LSTNE acid & 18 - 7/8" RCN ball sealers. Frac perfs w/45,000# 20/40 sand in 30,000 gal slick 9# brine. Use ball sealers to divert. Set Baker Model "D" packer @ 6300'. Run completion assembly - two strings 2-3/8" tubing. Start operation 11/27/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Litcher TITLE Dist. Drlg. Supv. DATE 11/16/73

Orig. Signed by
John L. Litcher

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: