

JUN 24 1964		RECEIVED	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Sinclair Oil Corporation Merged
Into Atlantic Richfield Company,
Effective March 4, 1962

Hobbs, New Mexico

December 7, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company, R. Cone "A"

Well No. 2, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

Unit Letter L, Sec. 26, T. 21S, R. 37E, NMPM., Tubb Pool

Unit Letter

Lee

County. Date Spudded 11-30-56

Date Drilling Completed 12-18-56

12-18-56

Please indicate location:

Elevation 3385

Total Depth 6553

P.B.T.D. 6550

Top Oil/Gas Pay 6080

Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6078 - 6174'

Open Hole None

Depth Casing Shoe 6550

Depth Tubing 5968'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 763 MCF/Day; Hours flowed 4 1/2

Choke Size 18/64" Method of Testing: Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 Gal. 8 D Acid & 85 ball sealers

Casing Press. 600# Tubing Press. - Date first new oil run to tanks December 1, 1964

Oil Transporter None

Gas Transporter Northern Natural Gas Company

1980' 2/B & 660' 2/W lines

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sak

13-3/8	277	300
9-5/8	2803	1000
7	6553	400
2-3/8	5166	Drk. Tubing
2	872	
2-3/8	5156	Blk. Tbg.
3-1/2	502	Tubb Tbg.

Remarks: Tripple completed well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 31, 1964

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Fred Burr

(Signature)

District Superintendent

Title: Send Communications regarding well to:

Sinclair Oil & Gas Company

Name: Box 1920

Hobbs, New Mexico 88240

Address

By: _____

Title _____

Orig & Rec: OGC cc: RFS, File

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.