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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company				Address Box 1920, Hobbs, New Mexico			
Lease J. R. Gault "A"		Well No. 2	Unit Letter L	Section 26	Township 21S	Range 37E	
Date Work Performed		Pool Blindery-Drinkard-Tobbs			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work

Perforate, Treat & Tripple Complete

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 10-7-64 Jet perf. 7" CD Csg. 6204-63' with 4 1/2" holes & block squeezed perforations with 500 sks. in 4 stages and reversed out 20 sks.
 10-10-64 Jet perforated 7" CD Csg. 6026-37' with 4 1/2" holes and block squeezed perforations with 240 sks. cement in 2 stages. Wait on cement 24 hrs.
 10-12-64 Drill retainer, plug & cement to 6210' and pressure test casing to 2800' for 30 min. Tested OK.
 10-15-64 Drill out Model B Packer @ 6275'.
 10-17-64 Sand Oil Faced Drinkard perforations 6104-6550' with 20,000 gal Ref. Oil, 20,000' Sand and 1500' Moth Balls. Max. press. 6000', at 12.8 BPM, Inst. SIP, 2300', 15 min. SIP 1500'. Flow and test Drinkard perforations 6104-6550'.
 10-23-64 Run Worth Well Delta and Temperature Log to determine gas entry. Kill well with Brine.
 10-23-64 Swab and flow Drinkard perforations 6104-6550'.
 10-29-64 Squeezed Drinkard perforations 6104-15 with 100 sks cement. WOC 24 hrs.

(Cont'd on back of Form)

Witnessed by Wyatt Sisson	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name L. B. ...
Title	Position District Superintendent
Date	Company Sinclair Oil & Gas Company

- 10-30-64 Drill and clean out to 6440' test perforations 6404-15' with 2500# for 30 min. tested OK. Drilled Bridg plug at 6440'.
- 11- 2-64 Jet perforate Tubbs 6078-6174' with 46 3/8" holes and acidized with 3000 gal HD acid and 85 Ball Sealers. Max. press. 4800# @ 3 BPM. Swab, flow and test perforations 6078-6174'.
- 11- 7-64 Load hole and kill Tubbs Gas Zone. Jet perforate Blinbery 5695-5902' with 36 3/8" holes and Acidize with 900 gal. hd Acid. Max. press. 2900# at 2 BPM. Inst. SIP 1400# 5 min. SIP 1300#.
- 11- 9-64 Sand Oil Fracced Blinbery perforations 5695-5902' with 1250 gal HD acid, 20,000 gal. Ref. Oil, 20,000# Sand and 64 Ball Sealers. Max. press. 7000# at 12.1 BPM. Inst. SIP 2250, 5 min. SIP 2050#. Swab, Flow and test Blinbery perforations 5695-5902'.
- 11-22-64 Set GI Model D Packer at 6275'. Set GI Model F Packer at 5960'. Set GI Model FA Packer at 5466'. Ran Drinkard Tubing 872', 2" OD and 5466' 2 3/8" OD landed in Packers 5466 and 6275'. Ran Tubbs tubing 902' 3 1/2" OD landed in packer 5466'-5960' to produce thru casing. Ran Blinbery Tubing 5466' 2 3/8" OD landed in packer at 5466'. On 4 1/2 hr. Company completion test, ending at 4:00 PM on 12-2-64, Flowed Tub Gas perforations 6078-6174' FARD 763 MEVOPS, 15 Bbls 36.7 gvt. oil and 3 bbls. mud & BS per day on 18/64" choke, CR 900#. 4 hr. SIFP 600#, on 24 hr. potential test ending 6:00 PM 12-2-64, Blinbery perforations 5696-5902' 60 Bbls. 40.0 gvt. oil and no water on 24/64" choke, tubing press. 2800#, GCR 4500:l. On 24 hr. potential test ending 4:00 PM on 12-3-64, Flowed Drinkard perforations 6400-6550, 31 Bbls 35.7 gvt. oil and 3 bbls. mud and BS on 24/64" choke, tubing press. 750#, GCR 870:l. Completed as a tripple completion.