		2.5.4.7	
NUMBER OF COPI	E ECEIVED	200	
DII	TRIBUTION		
SANTA FE			_
FILE			_
U.S.G.S.			-
LAND OFFICE			_
THANSPORTER	OIL		_
THAN SPORTER	GAS	•	
PROBATION OFFI	CE		_
00 50 4 70 0			_

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PROBATION OF			•							
OPERATOR			(\$;	ubmit to	approp	riate Di	strict Of	ice as per (ommission Rule	1706);
ame of Com		^-				A	ddress	,		
ease	041 & G		Park	Well	No.	Unit Le	Box 19	tion Townsh	, Har Kecido	
	R. Comb	"A"		wen	=	Unit Le	Sec		ip 15	Range
ate Work Pe	rformed	1	Pool				—— <u>—</u>	County		≯ {-
	<u> </u>		THI	C IC A R	POORT	Tribbe			Les	
Beginnin	ng Drilling O	Deration	ıs 🗀			OF: (C)		priate block)		
Plugging				Remedia			t Jou		(Explain):	
etailed acco	ount of work	1' na	ture and quant	ity of mo	toriol-					ripple Complet Orferetions wi
9-17-44 9-17-44	Prill out Sand Oil Sand and win, Sir Ran Work Prine.	Proce 1900/ 1900/ 1900/ NAI	d D Packe of Drinkar Noth Bal . Flow a Dolta an	er 0 61 d part lo., H and ton d Tamp	175!. Torati Laz, p & Dri Horatu	ions 61 pross, intend pro Log	6000, fecor, perfer to de	0' with 2 at 12.8 ations 64 termine 6	19,000 gal Re Bibl. Inst. S	2000 for 30 : d. 011, 20,000 17, 23007, 15
34	احد شدا		Drinkard ard perfec	perfer ration	ation 610	6 6484 1-35 W	-65501	A salina segue	-4" 1000 01	ميند منه ا
nessed by	Push and I-geograf (Cast Id a	flow I Drink	Drinkard ; and perfect t of Form)	Pos	stion sition	6 6401 4-15 11	1-65501. dah 100	Company	ent. WOC 24 1	
tnessed by	Perit and Equeum of (Cont 'd o	flow I Drink	t of Form	Pos	sition Porque	4-35 W	den 100	Company Sinele	IP MI A Gas	
tnessed by	tent and Squeezed (Cost 14 o	flow I Drink m back	t of Form	Pos	sition OR RE ORIGIN	M-15 W	L WORK	Company 81m1e	IP OIL & Gas	
tnessed by	Perit and Equeum of (Cont 'd o	flow I Drink m back	t of Form	Pos	sition Percent	M-15 W	L WORK	Company 81m1e	IP MI A Gas	
tnessed by Wyart S1	Perit and Square of Comb '4 o	Drink	t of Form	Pos	sition OR RE ORIGIN	M-15 W EMEDIA IAL WEL	L WORK	Company 81m1 REPORTS (DNLY g Interval	Completion Date
F Elev.	Perit and Square of Control of Co	Drink	t of Form	Pos ELOW F	sition OR RE ORIGIN	M-15 W EMEDIA IAL WEL	L WORK	Company 81m1 REPORTS (IP OIL & Gas	Completion Date
F Elev.	Perit and Square of Control of Co	Drink	t of Form	Pos ELOW F	sition OR RE ORIGIN	M-15 W EMEDIA IAL WEL	L WORK	Company 81m1 REPORTS (DNLY g Interval	Completion Date
ressed by Wreck S1 F Elev. ping Diameter forated Inter	Cont '4 o	Drink	t of Form	Pos ELOW F	sition OR RE ORIGIN	EMEDÍA IAL WEL	L WORK	Company \$1001 Company Producing Producing Company Comp	DNLY g Interval	Completion Date
F Elev.	Cont '4 o	Drink	t of Form	Pos Pos	sition FOR RE ORIGIN PBTD	EMEDIA NAL WEL	L WORK	Company Similar Producin meter	DNLY g Interval	Completion Date
F Elev. bing Diameter forated Inter	Cont '4 o	TD T	t of Form	Pos	sition FOR RE ORIGIN PBTD ESULTS Gas Pro	EMEDIA NAL WEL	L WORK L DATA String Diag	Company Sincle REPORTS (Producin meter	Oil String I	Completion Date Depth Gas Well Potent
tnessed by Lyabt S1 F Elev. bing Diamete rforated Inter en Hole Inter Test Before	Cont 14 o	TD T	FILL IN B Fubing Depth Oil Production	Pos	sition FOR RE ORIGIN PBTD ESULTS Gas Pro	EMEDIA IAL WEL Oil S Prod S OF WO	L WORK L DATA String Diag	Company Sincle REPORTS (Producin meter	Oil String I	Completion Date Depth
F Elev. bing Diameter forated Inter Test effore prikover After	Cont 14 o	TD T	FILL IN B Fubing Depth Oil Production	Pos	sition FOR RE ORIGIN PBTD ESULTS Gas Pro	EMEDIA IAL WEL Oil S Prod S OF WO	L WORK L DATA String Diag	Company Sincle REPORTS (Producin meter	Oil String I	Completion Date Depth Gas Well Potent
F Elev. Sing Diameter For the Inter Test efore orkover After	er Carval(s) Date of Test	TD T	FILL IN B Fubing Depth Oil Production	Pos Pos F	sition FOR RE ORIGIN PBTD ESULTS Gas Pro	Prod Prod Oil S Prod I h	L WORK L DATA String Dian CRKOVER Water	Company Similar Producin mation(s) Production BPD	Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potent
F Elev. Ding Diameter forated Inter Test before prkover	er Carval(s) Date of Test	TD T	FILL IN B Tubing Depth Oil Production BPD	Pos Pos F	sition FOR RE ORIGIN PBTD ESULTS Gas Pro	Prod Prod Oil S Prod I h	L WORK L DATA String Dian ucing Form RKOVER Water ereby cert the best o	Company Sincle REPORTS (Producin mation(s) Production BPD	Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potent MCFPD
F Elev. Sing Diameter forated Inter Test efore orkover After orkover	er Date of Test	TD T	FILL IN B Tubing Depth Oil Production BPD	Pos Pos F	sition FOR RE ORIGIN PBTD ESULTS Gas Pro	Prod S OF WO oduction FPD	L WORK L DATA String Diag ucing Fore RKOVER Water ereby cert the best o	Company Sincle REPORTS (Producin mation(s) Production BPD	Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potent MCFPD
Elev. Ding Diameter forated Inter Test efore orkover After rkover	er Date of Test	TD T	FILL IN B Tubing Depth Oil Production BPD	Pos Pos F	sition FOR RE ORIGIN PBTD SULTS Gas Pro MC F	Prod Oil S Prod Oil S Nam Pos	L WORK L DATA String Dian Ucing Form RKOVER Water ereby cert the best of	Company Since Producin meter Production BPD	Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potent MCFPD
	er Date of Test	TD T	FILL IN B Tubing Depth Oil Production BPD	Pos Pos F	sition FOR RE ORIGIN PBTD SULTS Gas Pro MC F	Prod Oil S Prod Oil S Prod Nam Pos	L WORK L DATA String Dian Ucing Form RKOVER Water ereby cert the best of	Company Sincle REPORTS (Producin mation(s) Production BPD	Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Poten MCFPD

10-30-64 Drill and elean out to 6440! test perforations 6404-15! with 2500# for 30 min. Tested CK. Drilled Bridg plug at 6440'.

12- 2-64 Jet perferate Table 6078-6174! with 66 3/8" holde and soldised with 2008 gal 10 sold and 85 Ball Scalers. Har. press. 4400f 0 5 BFM. Such, flow and test perferetions 6075-6174.

11- 7-64 Load hele and kill Tubbs Gos Zone. Job performs Blindary 5695-5902' with 36 3/8" heles and Acidine with 500 gal. he Acid. Hex. press. 2900' at 2 BPK. Zust. SIP 1400' 5 min, SIP 1300%

11. 9-64 Sand Oll Freed Minday perferetions \$699-5902" with 1250 gal ID make, 20,000 gal. Ref. Oil, 20,000 Sand and 64 Hell Scalers. Max. press, 7000 th 12,1 WM. Inst.

Ref. Gil, 25,000 Sami and 64 Hell Scalers. Max. press. 7000 at 12.1 Mrs. Inst. SIP 2250, 5 min. SIP 20507. Such, Flor and test Blindsry perferations 5695-5702.

11-22-64 Set GI Medel D Peaker at 62751. Set GI Medel F Peaker at 59601. Set GI Medel FA Peaker at 54661. Ran Drinkard Twining 6721, 2° CD and 54661 2 3/8° CD landed in Peaker 5466 and 62751. Ran Tubes tubing 5081 3 1/2° CD landed in peaker 54661-59601 to preduce thru Gasing. Ran Blindsry Tubing 54661 2 3/8° CD landed in peaker at 54661. On 4 1/2 hr. Genpany completion test, ending at 4:00 PM on 12-2-64, flored Tube Gas perforations 6070-61741 FARO 763 MSPGFD, 15 Bale 34.7 gray. oil and 3 bbls. and 6 Ms per day on 12/64° choice, GF 5007. A hr. SIEP 6007, on 24 hr. petential test ending 6:00 PM 12-3-64, Minchey perforations 5696-59021 60 Bale. 10.0 gray oil and no water on 26/64° choice, tubing press. 2007. GCR 4500:1. On 21 hr. petential test ending 4:00 PM on 12-3-64. Siered Brinkard perforations 6:66-6590. N. Bale 35.7 ending 4:00 PM on 12-3-64, flored Drinkerd perferations 6486-6550, 31 Pale 35.7 grty, edl and 3 bale, and and 25 on 24/64" shoke, tubing press. 750, 6cm 870:1. Completed as a tripple completion.