Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE J.R. Come MAN WELL N	O. 2	UNIT	r s	ak	т	218	R	Address
DATE WORK PERFORMED AS Short		POOL		nebry		410		75
			D.1.2	THUR!				
This is a Report of: (Check appropria	te block)		Resu	lts of '	Test	of Ca	sing S	Shut-o
Beginning Drilling Operations			— To	. 31-1-31			-	
	5	<u> </u>		edial W				
Plugging		يا	Other	_Dual	in B	lineb	T & D	rinkar
-1-56: Set Baker Model D Production Ps -12-56: Perferated Blinebry, 5492-5522 with 2 whote per ft. -14-56: Asidised w/1000 gals. mmd acid -15-56: Asidised w/4000 gal. 15% low t Enjection rate 4.1 bbl. per mi -20-56: Tested 7.045 MCF gas per day t	l. 5536-55 L. Max. p Lension ac	ressure id. Kes choke.	. 1800 . pres	#. Inje		<u></u> .		
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