omit 3 Copies to
propriate Dist. Office

STRICT I
Box 1980, Hobbs, NM 88240

STRICT II
). Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

JB Cone B #1

Operator	Lease	Well No.
John H. Hendrix Corp.	J.R. Cone Gas Com	1

Location of Well	Unit	Sec.	Twp	Rge	County
	N	26	21	37	Lea

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebry	Gas	Csg. Flow	Csg	12/64
Lower Compl	Tubb	Gas	Pump	Tbg	12/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 8/12/95

Well opened at (hour, date): 12:00 PM 8/12/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	280	150
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	280	150
Minimum pressure during test	70	150
Pressure at conclusion of test	70	150
Pressure change during test (Maximum minus Minimum)	210	0
Was pressure change an increase or a decrease?	Decrease	None

Well closed at (hour, date): 6:00 PM 8/12/95 Total Time On Production 6 hours

Oil Production During Test: ¼ bbls; Grav. 40 Gas Production During Test 100 MCF; GOR 400,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 8/13/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	350	150
Stabilized? (Yes or No)	no	yes
Maximum pressure during test	370	150
Minimum pressure during test	350	30
Pressure at conclusion of test	370	30
Pressure change during test (Maximum minus Minimum)	20	120
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 12:00 am 8/13/95 Total time on Production 6 hours

Oil production During Test: ½ bbls; Grav. 42; Gas Production During Test 100 MCF; GOR 200,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

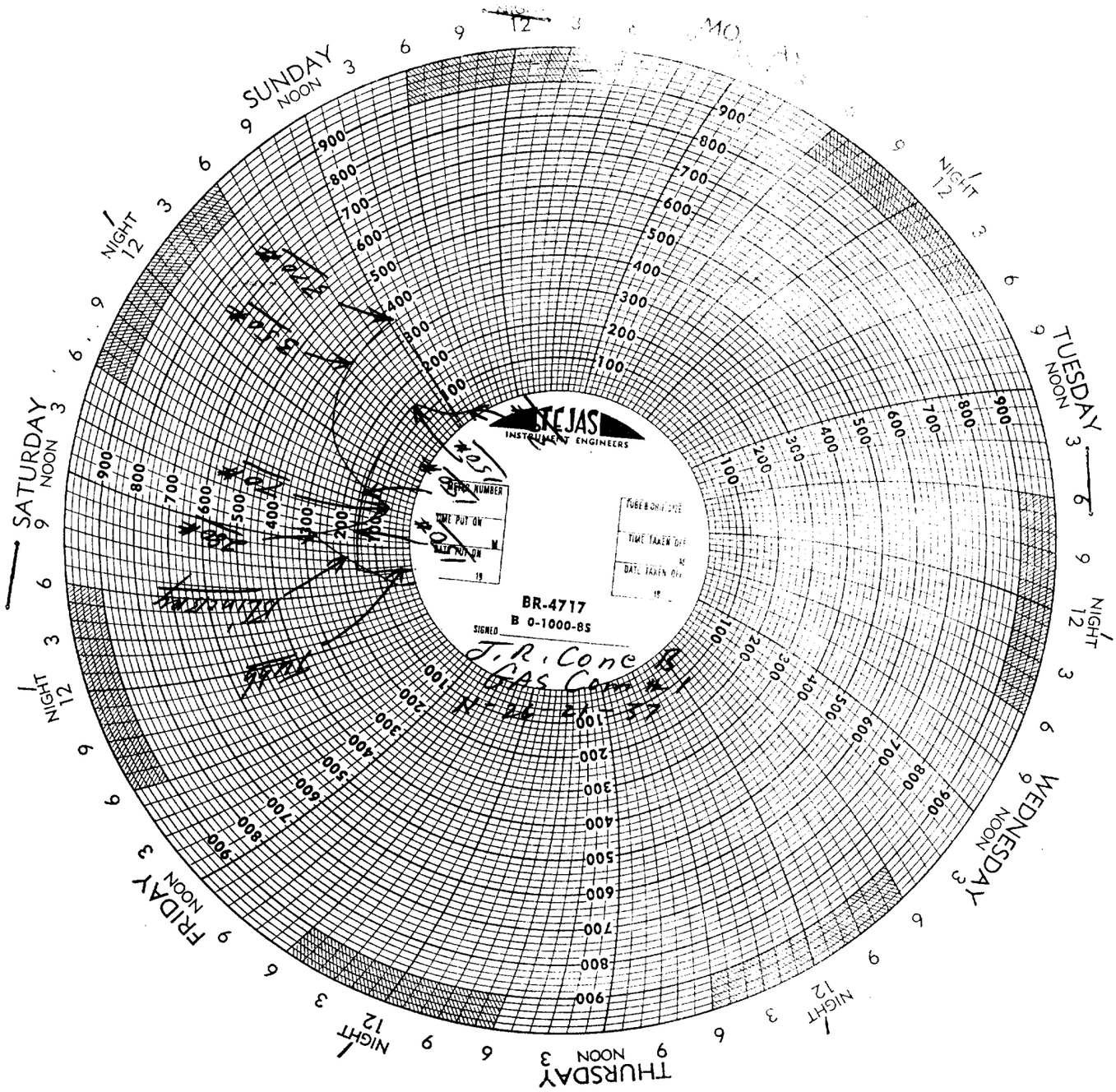
9-28-95 505-394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 04 1995
Date Approved

By ORIGINAL SIGNED BY MIKE SEXTON
DISTRICT I SUPERVISOR

Title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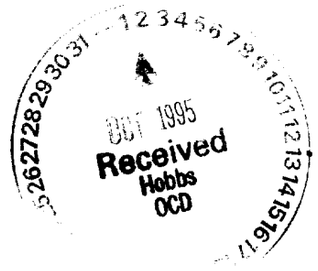
J.R. Cone
Gas Co. #1
R-24 28-17

OCT 04 1995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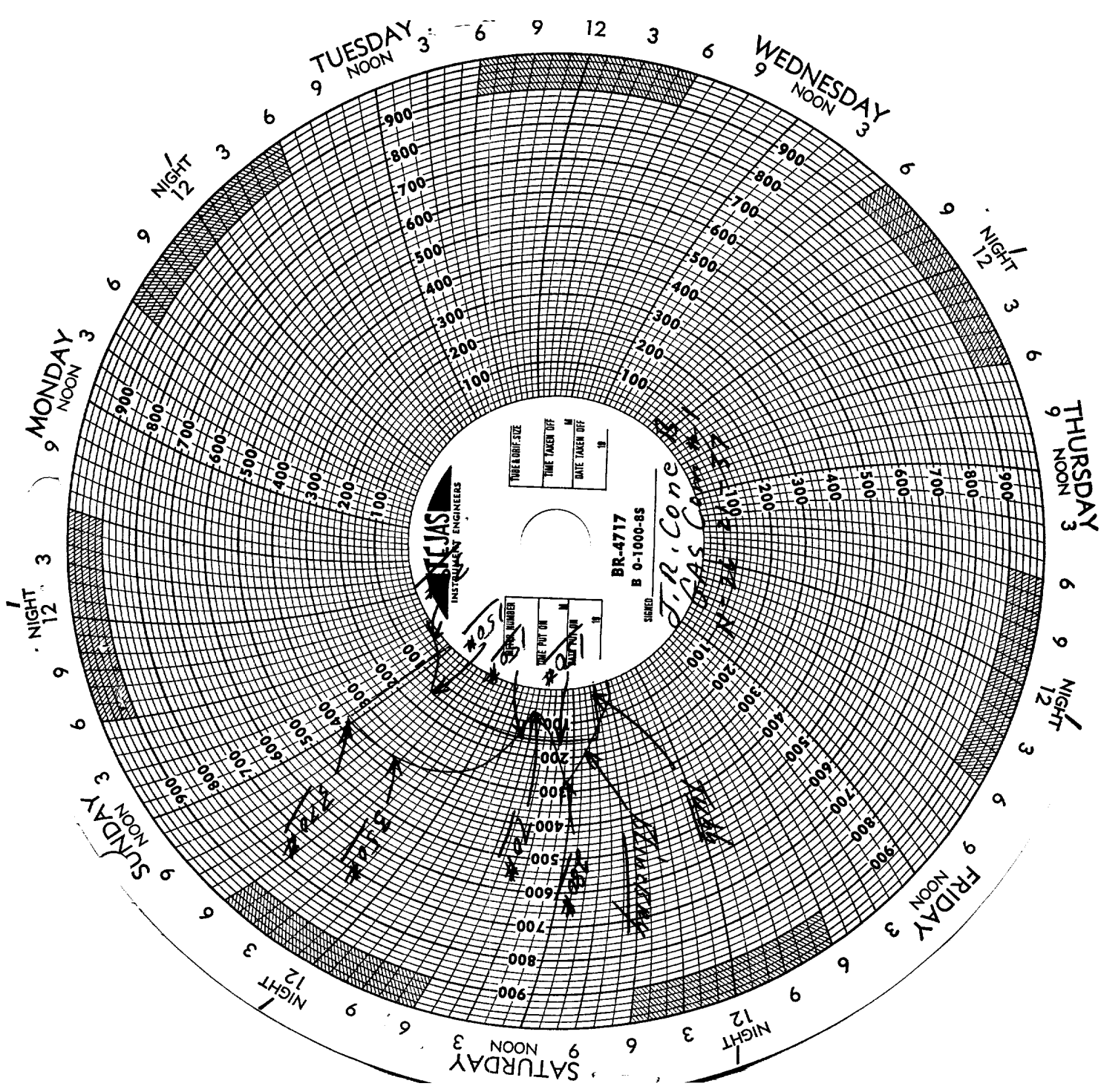
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