Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator: John H. Hendrix Corp.			Lease: J. R. Cone Gas Com J. R. Cone B			Well No.: 1
Location of Well	Unit: N	Sec.: 26	Twp: 21	Rge: 37	County: Lea	
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebry		Gas	Csg. Flow	Csg.	---
Lower Compl	Tubb		Gas	Pump	Tbg.	48/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 10/2/93

Well opened at (hour, date): 12:00 PM 10/2/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	190	130
Stabilized? (Yes or No)	yes	no
Maximum pressure during test	190	200
Minimum pressure during test	190	130
Pressure at conclusion of test	190	200
Pressure change during test (Maximum minus Minimum)	-0-	70
Was pressure change an increase or a decrease?	---	Increase

Well closed at (hour, date) Blin. not flowed Total Time On Production ---

Oil Production During Test: ---- bbls; Grav. --- Gas Production During Test ----- MCF; GOR -----

Remarks: No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 10/3/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	190	220
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	190	220
Minimum pressure during test	190	60
Pressure at conclusion of test	190	60
Pressure change during test (Maximum minus Minimum)	-0-	160
Was pressure change an increase or a decrease?	---	Decrease

Well closed at (hour, date) 12:00 AM 10/3/93 Total time on Production 6 hours

Oil production During Test: ½ bbls; Grav. 42; Gas Production During Test 60 MCF; GOR 120,000

Remarks: No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corp.
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

10-25-93 394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 26 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

NIGHT
12
3
6
9
NOON
WEDNESDAY
THURSDAY
FRIDAY
SATURDAY
SUNDAY
MONDAY
TUESDAY
100
200
300
400
500
600
700
800
900
TEJAS
INSTRUMENT ENGINEERS
BR-4717
1000-8S
SIGNATURE
DATE TAKEN OFF
DATE TAKEN ON
TIME TAKEN OFF
TIME TAKEN ON
WEATHER NUMBER
TIMES & DATES OF FLIGHT