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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name J. R. Cone B
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 21-S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3380' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Cement Squeeze and recompleate new zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-30-67 Set cement retainer @ 6230'.
- 10-31-67 Squeezed Drinkard perforation 6413-6528' with 100 sacks Incor 20/20 Poz, 2% Gel, 1% CFR, Max. press. 2000# PSI. PBTD. 6230'. Perforated Tubb zone with 2 3/8" shots at 6063, 6083, 6085, 6089, 6091, 6092, 6096, 6106, 6108, 6110, 6112, 6115, 6129, 6131, 6133, 6147, 6153, 6155, 6159, 6161 (40 holes)
- 11-1-67 Spotted 5 bbls. acid over Tubb perforation 6063-6161' and set packer @ 5967'. Treated w/1500 gal. 15% mud acid with ISA & NE and 56 7/8" ball sealers at 2.8 BFM. Max. press. 3800#, min. press. 1500#, ISIP 1300#, Vac. in 15 min. Swabbed 40 BLM in 3 hrs. with show of acid gas.
- 11-3-67 Sand-Oil frac Tubb perforation 6063-6161' with 10,000 gal. refined oil, 10,000# 20-40 sand, 400# Adomite, 45 gal. BIA & 36 7/8" ball sealers in 4 stages at 13.8 BFM. Max. press. 6000#, in. press. 5000#, ISIP 3250#, 15 min. press. 2200#.
- 11-6-67 Pulled tubing & packer and set Model D packer @ 5950'.
- 11-15-67 Ran 2 3/8" OD EUE J-55 tubing to 5950' with parallel anchor @ 5730' and latched into receptacle. 1.81" PSI sleeve @ 5964' in tail pipe below Model D packer. 1.87" ID sleeve @ 5947'. (Tubb Tubing) Ran 5730' 2 3/8" EUE tubing beveled couplings and latched into parallel anchor. 1 25/32" seating nipple @ 5694' (Blinbry tubing).
- 11-19-67 to 11-21-67 Shut in 78 hr. SITP 1338#.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Log Hernandez TITLE Engineer DATE 11-27-67

APPROVED BY John D. Himes TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

11-22-67 On 4 point test flowed Tubb perforation 6063-6161' as follows:
1 hr. 17/64" choke 1040 MCF/GPD Flowing Tbg. Press. 1217# No oil.
1 hr. 16/64" choke 1040 MCF/GPD Flowing Tbg. Press. 1122# No oil.
1 hr. 19/64" choke 1780 MCF/GPD Flowing Tbg. Press. 1007# 1.5 bbl. oil.
1 hr. 22/64" choke 2280 MCF/GPD Flowing Tbg. Press. 885# 3.4 bbl. oil.
Calculated absolute open flow.
Recompleted as a dual oil (Blinberry) & Gas (Tubb-Shut In) well
This well was previously a dual oil well in the Blinberry & Drinkard Pools.