

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE FORM C-103
(Rev. 3-55)
O.C.C.
SEP 3 11 22 AM '64

Name of Company Sinclair Oil & Gas Company		Address Box 1920, Hobbs, New Mexico			
Lease J. R. Cene	Well No. 1	Unit Letter N	Section 26	Township 21S	Range 37E
Date Work Performed 5-23-64 to 8-14-64	Pool Drinkard			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):

☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reperforated Drinkard 6498-6528 w/60 3/8" Jet Shots. Sand Oil Freeed Drinkard perforations 6498-6544 w/15,000 gal ref oil, 20,000# sand & 1150# moth balls in 2 stages. 1st stage max. press. 4900#, min. press. 4200# @ 6.7 BPM. 2nd stage max. press. 6300#, min. press. 5400# @ 13 BPM inst SIP 3300#, 10 min. SIP 2800#. Jet perforated additional Drinkard perforations 6413, 6443, 6459 & 6465 with 1 1/2" hole each interval. Total 4 holes. Acidized perforations 6413-65 w/1000 gal Unal. Max. press. 1800#, min. press. 900# @ 6 BPM. Inst SIP Vae. Pumped 185 Bbls. lease crude into perforations 6413-65' max. press. 4500#, min. press. 4200# @ 3.7 BPM. Inst SIP 2000#, 5 min. SIP 100#. 2 Ball Sealers dropped & pressure increased 100#. Ran 6490' tbg. into metal D Packer set @ 6240'. 1.81" Seating nipples @ 6490 & 6460 & sleeve @ 6242". Parrell anchor @ 5624'. Potentialized Drinkard ending 6:00 PM on 8-24-64. Flowed 14 Bbls. 41 gvty oil, trace water on 18/64" choke. Tbg. press. 450#, GOR 2100 to 1.

Witnessed by Wyatt Sisson	Position Foreman	Company Sinclair Oil & Gas Company
-------------------------------------	----------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3391	T D 6664	P B T D 6544	Producing Interval 6503-6554	Completion Date 2-3-67
Tubing Diameter 2"	Tubing Depth 6632	Oil String Diameter 7"	Oil String Depth 6662	

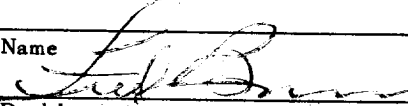
Perforated Interval(s) 6572, 6599, & 6503 - 6554'
Open Hole Interval None
Producing Formation(s) Drinkard Oil

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-21-64	7	74	1	10571:1	
After Workover	8-14-64	14	29	Trace	2100:1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Fred B. Brown
Title	Position District Superintendent
Date	Company Sinclair Oil & Gas Company

Orig & Jcc: OGC, cc: RFS, File

