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# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

110883 FORM C-103  
(Rev. 3-55)  
AUG 12 10 14 AM '64  
O.C.C.

Name of Company <b>Sinclair Oil &amp; Gas Company</b>				Address <b>Box 1920, Hobbs, New Mexico</b>			
Lease <b>J. R. Conn #3</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>26</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>7-16-64 to 8-8-64</b>	Pool <b>Blinchery</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Jet perforated Blinchery 2 holes @ following interval 5704', 5711', 5721', 5726', 5741', 5747', 5753', 5780', 5784', 5807', 5813', 5826', 5843', 5852', 5874' with 32 - 3/8" holes. Spotted 300 Gal. Unisel spearhead acid over perfor. 5704'-5874', set packer @ 5647' broke formation @ 5800' to 3200' @ 6 BPM 80F Blinchery Perfo. w/20,000 Gal. refined oil and 20,000# sand, preceded by 1200 Gal. spearhead acid. Max. Press. 5600#, Min. Press. 4900# @ 12.7 BPM. Inst. SIP 2500#, 10 Minutes SIP 2400#.

Ran 2-3/8" OD tubing to 5624' and seat nipple @ 5593'.

Potential Blinchery ending 4:00 PM (8-7-64) 69 BO in 24 hrs. 10 BW, Gvty 40 @ 60° Temp. GOR: 5500:1 18/64" choke, Tubing Pressure 40 to 200#.

Witnessed by <b>Wyatt Sisson</b>	Position <b>Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3391'</b>	T D <b>6664'</b>	P BTD <b>6544'</b>	Producing Interval <b>6503'-6554'</b>	Completion Date <b>2-9-47</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>6632'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6662'</b>	

Perforated Interval(s)  
**6573'-6599' and 6503'-6554'**

Open Hole Interval  
**None**

Producing Formation(s)  
**Drinkard Oil**

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-15-64</b>	<b>7</b>	<b>45</b>	<b>1-1/2</b>	<b>6420:1</b>	
After Workover	<b>8-7-64</b>	<b>69</b>	<b>380</b>	<b>10</b>	<b>5500:1</b>	

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Fred J. Clements</i>	Name <i>Fred J. Clements</i>
Title	Position <b>District Superintendent</b>
Date	Company <b>Sinclair Oil &amp; Gas Company</b>

Orig & 2cc: OCC, cc:RFS, cc: file

