

COUNTY	LEA	FIELD	Elinebry/Tubb	STATE	NM	OWWO
OPR	SINCLAIR OIL & GAS CO.					MAP
1 Cone, I. R. "5"						
Sec. 26, T-21-S, R-37-N					CO-ORD	
660' PSL, 1983' FWI of 1st.						
Re-Spd 10-30-67						
Re-Cmp 2-2-68						
		FORMATION	DATUM	FORMATION	EL DATUM	
CSG & SX - TUBING						
13 3/8"	390'	300				
9 5/8"	2827'	1000				
7"	6662'	300				
LOGS EL GR RA IND HC A						
		TD 6664'; PBD 6230'				

Elinebry Perfs 5704-5874' - NO CHANGE

IP Tubb Perfs 6063-6161' OAOE 3750 MCF/GPD. Pot. Based on 4-pt test. SIWHP 1338'; GOR 55,270; Gravity (Gas) .694; Gravity (Cond.) 46.5

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CONT. PROP DEPTH 6161'
DATE

2-29-68; OWWO
FD 6161' - Tubb
(Orig. Cmp 5-16-47 thru Drinkard Perfs 6430-6544', OTD 6664', OPE 6544'; OWWO & Re-Cmp 8-3-64 Dual W/Elinebry Pfs 5704-5874', OTD 6664', OPE 6544'; OWWO & Re-Cmp 8-14-64 Dual Thru Drinkard Perfs 6413-6544', OTD 6664', OPE 6544')
2-26-68 TD 6664', PBD 6230', COMPLETE
Squad Pfs 6413-6544' W/100 sx.
Perf (Tubb) @ 6063', 6083', 6085', 6089', 6091', 6092', 6094', 6106', 6108', 6110', 6112', 6115', 6129', 6131', 6133', 6147', 6153', 6155', 6159', 6161' W/2 SPI

2-26-68 Cont.

Acid (6062-6161') 1500 gals.

Frac (6063-6161') 10,000 gals ref. oil +
10,000# sd.

FOUR-POINT TEST:

MCFCP	Choke	Time	TP
1039	17/64"	1 hr	1217#
1408	18/64"	1 hr	1122#
1779	19/64"	1 hr	1007#
2274	22/64"	1 hr	885#

COU	LEA	FIELD	Blinebry	STATE	N.M.	OW
OPR	LANCIAIR OIL & GAS COMPANY			MAP		
1 Cone, J. R. "B"						
Sec. 26, T-21-S, R-37-E						
660' fr S Line & 1980' fr W Line of Sec.						
Re-Spud 5-19-64						
Re-Comp 8-3-64						
		CLASS		OUTTEL 3-7-68		
CSG & SX - TUBING		FORMATION	DATUM	FORMATION	DATUM	
13 3/8" 300' 300						
9 5/8" 2827' 1000						
7" 6662' 500						
LOGS EL GR RA IND HC A						
TD 6664', PBD 6544'						

IP Blinebry Perfs 5704-5874' Flwd 69 BOPD + 10 BW. Pot. Based on 24 hr test thru 18/64" ch., TP 40-200#, gravity 40., GOR 5500.

NOW DUAL COMPLETE WITH DRINKARD 6503-44'.

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CONT.	PROP DEPTH	TYPE
DATE		

8-24-64 F.R.C. 8-27-64; OWWO, OTD 6664'
TD 6664', PBD 6544', COMPLETED.
Perf (Blinebry) @ 5704', 5711', 5721', 5728',
5741', 5747', 5753', 5780', 5784', 5807',
5813', 5826', 5843', 5852' & 5874' W/2 SPI
Ac. 1500 gals.
Frac 20,000 gals oil + 20,000# sd.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Atlantic Richfield Company			Lease J. R. Cone "B"		Well No. 1
Unit Letter N	Section 26	Township 21S	Range 37E	County Lea	
Actual Postage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the South line and 1980' feet from the West line </div>					
Ground Level Elev. 3380'	Producing Formation Blinebry	Pool Blinebry -Gas		Dedicated Acreage: 80 Acres	

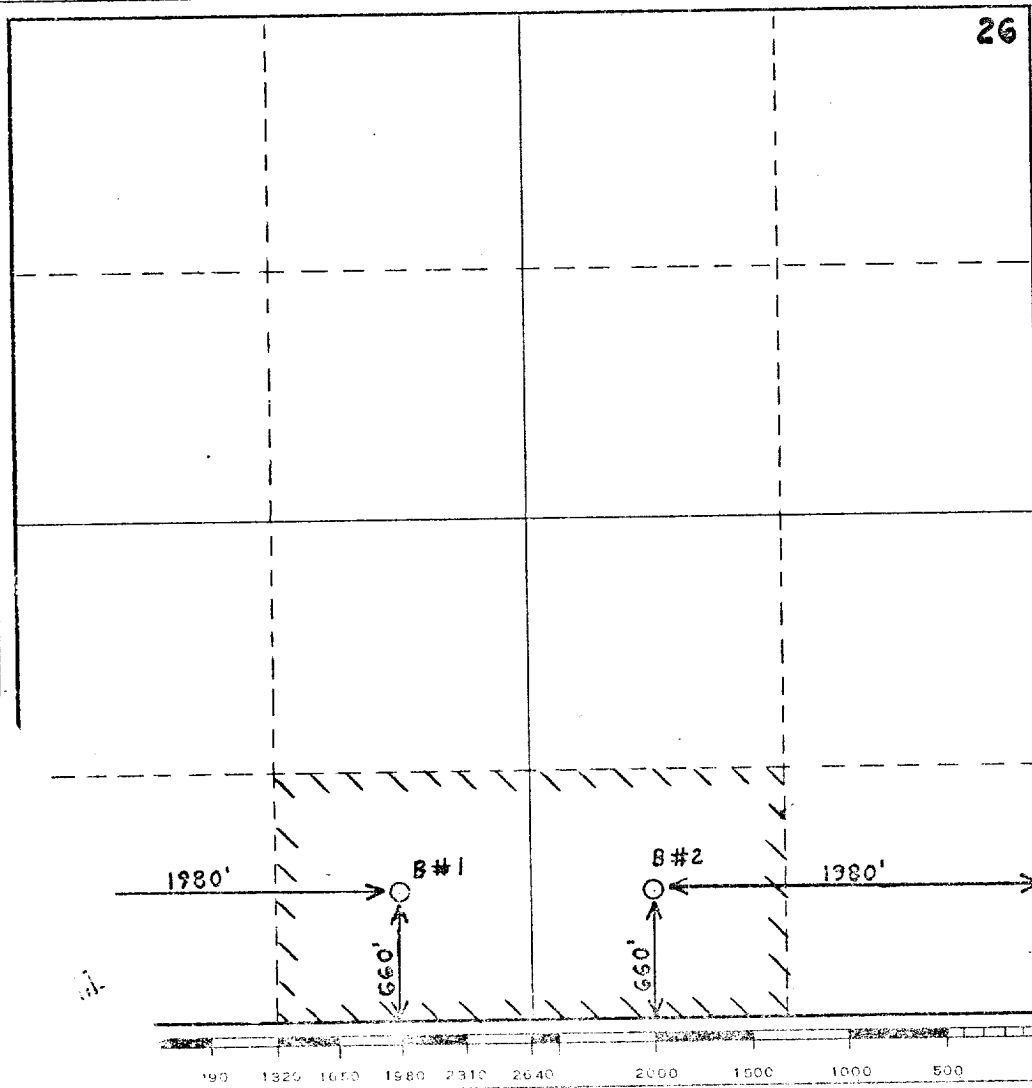
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R37E



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *A. B. K. [Signature]*
Position: _____
Dist. Prod. & Drlg. Supt.
Company: _____
Atlantic Richfield Company
Date: _____
February 7, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
Registered Professional Engineer and/or Land Surveyor: _____

Certificate No. _____

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S**

RECEIVED

FEB 10 1972

OIL CONSERVATION
HOUSE, I. O.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

Operator SINCLAIR OIL & GAS COMPANY			Lease J. R. CONE "B"		Well No. 1
Unit Letter N	Section 26	Township 21 SOUTH	Range 37 EAST	County DEA	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the SOUTH line and 1980 feet from the WEST line </div>					
Ground Level Elev. 3380	Producing Formation TUBB	Pool TUBB GAS POOL		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**160 ACRE NON-STANDARD GAS PRODUCTION UNIT FOR THIS WELL
APPROVED BY THE OIL CONSERVATION COMMISSION OF NEW
MEXICO ON NOVEMBER 9, 1967, PER CASE NO. 3679, ORDER
NO. R-2854-A.**

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Cross, Jr.
Name

R. E. CROSS, JR.

Position

ADMINISTRATIVE CLERK

Company

SINCLAIR OIL & GAS CO.

Date

FEBRUARY 7, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

