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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Elmer C. Hill
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3375' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Blank Off Perfs, Perforate & Treat</u> <input checked="" type="checkbox"/>
	<u>Higher in same zone</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, kill well, install BOP & POH w/completion assy.

2. Ran RBP & set @ 5745'. Spotted 2 sx sd on top to 5735'.

3. Perforated 1 JS ea @ 5509, 18, 30, 39, 48, 57, 69, 82, 92, 5605, 51, 70, 75, 81, 89 & 5701'.

4. RIH w/pkr on tbg, set pkr @ 5436'. Trtd perfs 5509-5701' w/1500 gals 15% NEFE acid. MP 2300#, Min 1900#, ISIP 500#. On vac in 1 min. Opened well, failed to flow, rec 1 BO & 16 BLW on 3 1/2 hr swab test.

5. Frac'd perfs 5509-5701' w/31,000# sd & 20,000 gals 2% KCL wtr. MP 4200#, Min 3700#, 15 min SITP 600#.

6. Opened well to test tank, failed to flow. Swbd 8 BO & 43 BLW on 9 1/2 hr test.

7. RIH w/completion assy, pkr set @ 5470'. Swab tested to clean up.

8. On 24 hr potential test 1/23/77 flwd 6 BO, 0 BW & 33 MCFG. Final Report. Prod prior was 0 BO, well shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. Ray Knott TITLE Dist. Drlg. Supt. DATE 1/25/77

APPROVED BY [Signature] TITLE DATE JAN 27 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1977

OIL CONSERVATION COMM.
HOBBES, N. M.