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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>	Address <b>Box 1920, Hobbs, New Mexico, 88240</b>
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Lease <b>Elmer C. Hill</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>26</b>	Township <b>2 S</b>	Range <b>37 E</b>
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Date Work Performed <b>9-22-64</b>	Pool <b>Elmhurst &amp; Drinkard</b>	County <b>Lea</b>
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THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Squeeze & set liner**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set CI ret. @ 5600', run tubing and squeezed Elmhurst perforations 5649-5709 w/ 150 sks. cement. Max. press. 1600#. Cleared perforations with 5 bbl. water and resqueezed with 135 sacks. Max. press. 5000#. Reversed out 15 sks. Full tubing & wait on cement 24 hrs. Drilled retainer at 5600' and drilled cement from 5626-5712'. Test casing to 2000# for 50 minutes. Tested okay. Washed, drilled, cleaned out and reamed to 6657'. Ran Isotrol-Gamma, Caliper & Collar logs. Ran 859' of 3-1/2" OD tubing for liner and set at 5798 to 6657'. Cemented w/ 150 sks. and 15# Laytex. Max. circ. press. 2000#. Reversed out 24 sks. WOC 24 hrs. Tested casing to 1000# for 30 minutes, tested okay.

Witnessed by <b>Wyatt Slason</b>	Position <b>Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

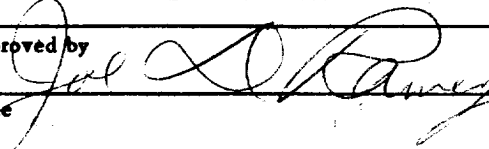
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position <b>Dist. Supt.</b>
Date	Company <b>Sinclair Oil &amp; Gas Company</b>

	40.00	40.00
	40.00	40.00
	40.00	40.00