

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Producing INC.</u>			Lease <u>S.J. SARKEYS</u>			Well No. <u>1</u>	
Location of Well	Unit <u>E</u>	Suc <u>26</u>	Twp <u>21 S</u>	Rge <u>37 E</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper empl * <u>TUBBS</u>			<u>GAS</u>	<u>FLOW</u>	<u>TBG</u>		
Lower empl * <u>DRINKARD</u>			<u>OIL</u>	<u>FLOW</u>	<u>TBG</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00AM 4-12-89

Well opened at (hour, date): 9:00AM 4-18-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>520</u>	<u>150</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>530</u>	<u>340</u>
Minimum pressure during test.....	<u>520</u>	<u>150</u>
Pressure at conclusion of test.....	<u>260</u>	<u>350</u>
Pressure change during test (Maximum minus Minimum).....	<u>-10</u>	<u>-190</u>
Is pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>4-19-89</u>	Total Time On Production <u>24 HOURS</u>	
Oil Production During Test: <u>8</u> bbls; Grav. <u>38</u>	Gas Production During Test: <u>440</u>	MCF; GOR <u>55,000</u>
Remarks: <u>*PEN DID NOT WRITE, CHANGE PEN FOLLOWING DAY</u>		
<u>* PINCH DOWN WELL</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00AM 4-20-89</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>520</u>	<u>354</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>540</u>	<u>358</u>
Minimum pressure during test.....	<u>520</u>	<u>354</u>
Pressure at conclusion of test.....	<u>540</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>-20</u>	<u>-4</u>
Is pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>9:00AM 4-21-89</u>	Total time on Production <u>24 HOURS</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>38</u>	Gas Production During Test: <u>24</u>	MCF; GOR <u>24,000</u>
Remarks: _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 3 1989
New Mexico Oil Conservation Commission

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

Operator Texaco

By Kelpha

Title AREA SUPERINTENDENT

Date MAY 1 1989

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