

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ADDITIONAL INFORMATION: OIL AND NATURAL GAS
5-NMOCC-Hobbs
1-W.L. Boone-Houston
1-R.L. White-Midland
1-File

GETTY OIL COMPANY

P.O. Box 249, Hobbs, New Mexico 88240

Person(s) for filing (check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
S. J. SARKEYS	1	TUBB	State, Federal or Fee FEE	
Location				
Unit Letter	1980	Feet From The	NORTH	660
		Feet From The	WEST	
Line of Section	26	Township	21-S	Range
		37-E		NMPM
		LEA		County

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	XX	or Condensate		Address (This address to which approved copy of this form is to be sent)
TEXAS NEW MEXICO PIPELINE COMPANY				P.O. BOX 1510, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas	XX	or Dry Gas		Address (This address to which approved copy of this form is to be sent)
SKELLY OIL COMPANY				P.O. BOX 1135, EUNICE, NEW MEXICO 88231
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	C	26	21	37
				YES
				6-12-75

If this production is commingled with that from any other lease or pool, give commingling order number: PC210

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Work over	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date XXXXX REWORK	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
5-14-75	6-6-75		6500						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
3389 GR	TUBB	5926							
Perforations			Depth Casing Shoe						
5926-6246			6560						
TUBING, CASING, AND CEMENT RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C						
17-1/4	13-3/8	293	300						
11	8-5/8	2809	1400						
7-7/8	5-1/2	6560	500						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be of sufficient volume to determine flow rate for this depth or greater. If not, state why.)

Date First New Oil Run To Tanks	Date of Test	Production (Flow, pump, gas lift, etc.)	
6-7-75	6-24-75	FLOWING	
Length of Test	Tubing Pressure		
12 HOURS	720	PACKER	16/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Net MCF
26	13	13	443

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blow Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size

Gravity 41-42° API

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Wade: *C. L. Wade*

(Signature)

AREA SUPERINTENDENT

(Title)

JULY 3, 1975

(Date)

WLG/bh

OIL CONSERVATION COMMISSION

APPROVED: _____, 19____

BY: *John W. Remyan*

TITLE: _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other pertinent information.